Submit To Appropriat State Lease - 6 copies Fee Lease - 5 copies	Er		New Mex			HD		R	Form C-105 evised June 10, 2003		
District I 1625 N. French Dr., H	lobbs, NM 88240		Energy, Minerals and Natural Resources				WELL API NO.				
District II	ue, Artesia, NM 88210		Oil Conservation Division 2005				30-007-20549				
District III 1000 Rio Brazos Rd.,			1220 Sout	h St. Franc	is Dr.		STATE FEE M				
District IV	., Santa Fe, NM 87505		Santa F	e, NM \%7\	105 serva S. Saint	tion Div Eranaia i	istale Oil & Orive	Gas Leas	e No.		
WELL CO	OMPLETION C	R REC	OMPLETION	REPORTS:	ANDLO)G 4 875	- 11 V B				
la. Type of Well:	L 🔲 ĢAS WELL			STRAT T			7. Lease Name	or Unit Agı	reement Na	nme	
	etion: /ORK DEEPEN OVER		□ PLUG □ DIFF. BACK RESVR. □ OTHER					VPR CH			
2. Name of Operato			1435774	<u> </u>			8. Well No.				
	EL P.	ASO ENER	GY RATON, L.L.C						39		
3. Address of Opera		OX 190 ⊾ ·R.	ATON, NM 87740)			9. Pool name or Wildcat				
4. Well Location											
Unit Letter _ D	: <u>1310</u> Fe	et From The	North	Line an	d <u>712</u>	Fee	t From The	West	Lin	e	
Section	2	Towns	ship 31N	Ra	inge 2	21E	NMPM	Col	fax Cou	nt∨	
10. Date Spudded 12/07/04	11. Date T.D. Reach 02/18/05	ed 12.	Date Compl. (Ready 02/21/05	to Prod.)	13. Eleva	7,9	k RKB, RT, GR, 05' (GR)		14. Elev. Casinghead		
15. Total Depth 1,950'	16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Interva				Rotary Tools Cable Tools Continuous Core						
19. Producing Interv	19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made None								rvey Made		
21. Type Electric ar		on and N	eutron density l	Logs			22. Was Well Yes	Cored			
23.			CASING R		(Report	all strir	igs set in w	ell)			
CASING SIZE			DEPTH SE		HOLE S	IZE	CEMENTING	RÉCORD		MOUNT PULLED	
4 1/2"	4 ½" 10.5		330' 1,950' - Surface		6 1/2"		32 sks			SURFACE	
			1,930 - Sul	lace			140 sks SURFACE			SURFACE	
			L DIED SEGO			125	THE DESCRIPTION OF THE PROPERTY OF THE PROPERT				
SIZE	TOP	воттом	LINER RECORD TTOM SACKS CEMENT		SCREEN SIZ						
3.25										1.10.151.051	
26 P. 6	16.4	1 i \			1015 0	LIOT ED	A COTTUDE CON	(EXIT OF	LINDAR		
26. Perforation re	cord (interval, size, ar	a number)			PTH INTE		ACTURE, CEN AMOUNT AN				
				<u> </u>			 				
28				PROD	UCTIO	N	<u> </u>				
Date First Productio	n Pro	duction Me	thod (Flowir:;, gas l				Well Status (1 on 2/19/05.	
Date of Test	Hours Tested	Choke Size	e Prod'n For Test Perio		- Bbl	Gas	- MCF	Water - B	bl.	Gas - Oil Ratio	
Flow Tubino	Cosing Procesure	Calculated	24- Oil - Bbl.		Gas - MCF		Water - Bbl.	Louis	iravity - AF	OL (Court)	
Flow Tubing Press.	Casing Pressure	Hour Rate	24- OII - Bbi.		Gas - MCF		water - Doi.		пачну - Ал	-1 - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
30. List Attachments											
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature S	Signature Shirley Mitchell Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 02/25/05										
}	E-mail Address shirley.mitchell@elpaso.com										

INSTRUCTIONS

s form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or pened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths ll also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate ept on state land, where six copies are required. See Rule 1105.

NDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico			
Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
Yates	T. Miss	T. Cliff House	T. Leadville		
7 Rivers	T. Devonian	T. Menefee	T. Madison		
Queen	T. Silurian	T. Point Lookout_	T. Elbert		
Grayburg	T. Montoya	T. Mancos	T. McCracken		
San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
Glorieta	T. McKee	Base Greenhorn	T. Granite		
Paddock	T. Ellenburger	T. Dakota	T_Raton 50'		
Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo 1,652'		
Tubb	T. Delaware Sand	T.Todilto	T_Trinidad 1,877'		
Drinkard	T. Bone Springs	T. Entrada	T.		
Abo	T.	T. Wingate	T.		
Wolfcamp	T.	T. Chinle	Т.		
Penn	T.	T. Permian_	T.		
Cisco (Bough C)	Т.	T. Penn "A"	Т.		
			OIL OR GAS		

OIL OR GAS SANDS OR ZONES

			SIII 25 021 25 1
. 1. from	to	No. 3, from	to
			to
-,		WATER SANDS	
lude data on rate of w	vater inflow and elevation to which wa	ter rose in hole.	
. 1. from	to	feet	,,,,,,,,
,	to		
. 2, 11011111111111111111			

LITHOLOGY RECORD (Attach additional sheet if necessary)

. 3, from.........feet......feet......

om.	То	Thickness In Feet	Lithology	From	То	In Feet	Lithology
					į		