Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-007-20527
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO		7. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🗍 FEE 🛛
District IV	Santa Fe, NM 87505		7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		XVDD D	
PROPOSALS.)		VPR B 8. Well Number 61	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane			
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			9. OGRID Number
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740			
4. Well Location			
Unit Letter O :	1224 feet from the South	line and 147'	feet from the <u>East</u> line
Section 2	Township 29N Range		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8,120' (GL)			
Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DATERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:	П	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
01/21/05 Smid @ 2.00 mm. Drill 11" surface held to 245' Dun 9 its of 9.5/9" 24# ISS ST&C cosing to 226'			
01/21/05 Spud @ 2:00 p.m Drill 11" surface hole to 345'. Run 8 jts. of 8 5/8", 24#, J55 ST&C casing to 336'. Halliburton mixed and pumped 100 sx Midcon II, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
01/22/05 Drill 7 7/8" hole from 345' - 2,810'. Reached TD 2,810' at 3:30 p.m.			
MIRU Patterson and log well. Logger's TD at 2,781'.			
Ran 65 jts of 5 ½", 17#, J55 LT&C casing to 2,635'. MIRU Halliburton. Pumped water and gel spacer at 4 bpm, with 80 psi. Pumped 341 sks Midcon II			
at 13 ppg, 2.04 yield. Bumped plug with 1,280 psi. Circulated 19 bbls of cement to surface. Well shut in.			
at 15 ppg, 2.0 + yield. Bumped plug with 1,200 pen enculated 15 cells of control of cartacle, well offer in			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .			
SIGNATURE Spirity Butchell TITLE Regulatory (malyst DATE 02/03/05			
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
DISTRICT SUBERVISOR 5/25			
Conditions of Approval (if any):			
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