Office Submit 3 Copies To Appropriate District	State of New Me		
District 1	Energy, Minerals and Natur	ral Resources Revised March 25	5, 1999
1625 N. French Dr., Hobbs, NM 87240	show or many	WELL API NO.	
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION	DIVISION 30-007-20588	
District III	1220 South St. Fra	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	STATE LI FEE	
<u>District IV</u> 1220 South St. Frances, Santa Fe, NM	Santa I C, IVIVI 67	6. State Oil & Gas Lease No.	
87505	· · · ·		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement N	lame:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR B	
1. Type of Well:			
Oil Well Gas Well	ne		
2. Name of Operator		8. Well No. 94	
EL PASO ENERGY RATON, L.L.C.			
3. Address of Operator		9. Pool name or Wildcat	
P.O. Box			
4. Well Location			
	_		
Unit Letter H:	<u>1428</u> feet from the <u>North</u> li	ne and <u>1177</u> feet from the <u>East</u> line	
G 411 T	1.2 20N D 10T	NIMPM COLEAN C	
Section 21 Tow	nship 30N Range 18E 10. Elevation (Show whether DI		
	8,268'		
11 Charles		ature of Notice, Report or Other Data	
		·	
	NTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		REMEDIAL WORK ALTERING CASI	NG L
TEMPORARILY ARANDON	MPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DR		
TEINI ON WELL YOUR WOOM	OF THE TENTO	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND	
	COMPLETION	CEMENT JOB	
OTHER:		OTHER:	_
	Classic of a state of a setting at details	0.11.	
	pletions: Attach wellbore diagram of propos	d give pertinent dates, including estimated date of starting any proposed ed completion or recompilation	work).
	Frenchis Anna Anna Caragnata at Lasbon	to temptones of totompriminon.	
		8 jts. of 8 5/8", 24#, J55 ST&C casing to 337'.	
Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 4 bpm with 100 psi with 6% salt,			
		ate 5 bbls of cement to surface. WOC 8 hrs.	
Test surface 8 5/8" csg to 500 psi for 30 minutes.			
03/02/05 Drill 7 7/8" hole from 347' - 2,605'. Reached TD 2,605' at 5:30 p.m.			
MIRU Patterson & log well. Logger's TD at 2,593'. Ran 61 jts of 5 ½", 15.5#, J55 LT&C casing at 2,534'.			
MIRU Halliburton. Pumped 334 sks Midcon II PP, 13 ppg, Yield 2.04 at 4 bpm. Plug down with 1169 psi. Float held. Circulated 15 bbls of cement to surface. Well shut in.			
ring down with Tre	psi. Float field. Circulated 15 b	bis of centent to surface. Well shut in.	
I hereby cortify that the information	n aboye is true and complete to the b	sect of my Impaydod and haliaf	
0.11	, 1)	est of my knowledge and benef.	
SIGNATURE SIGNATURE DATE 03/18/05			
TIDE Regulatory Analyst DATE 05/18/05			
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785			
(This space for State use)	. 1 //		
(This space for State use)	' //	CHENNACOD /	/
APPPROVED BY 124/05			
Conditions of approval, if any:			