Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	*	WELL ARI NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20586
District III	1220 South St. Francisco.	IVED. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	,	
87505	MAR 2 5	
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR P OHBACONSA CATION FOR PERMIT" (FORM C-101) FOR SUC HIV IS	
PROPOSALS.)	CATION FOR PERIMIT (FORM C-101) FOR SOCIETY IS	
1. Type of Well: Oil Well	Gas Well Other Coalled Methane	8. Well Number 179
2. Name of Operator	3	9. OGRID Number
	ENERGY RATON, L.L.C.	
3. Address of Operator		10. Pool name or Wildcat
P.O. BO	X 190, RATON, NM 87740	
4. Well Location		
Unit Letter H:	2000 feet from the North line and	725 feet from the East line
Section 23	Township 30N Range 18E	NMPM Colfax County
And the second	11. Elevation (Show whether DR, RKB, RT, GR	
And Applement and Applement	8,138' (GL)	The state of the s
Pit or Below-grade Tank Application		
Pit type Depth to Groundw	vaterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil		s; Construction Material
12. Check A	Appropriate Box to Indicate Nature of No	tice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT DEPORT OF
		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL CHANGE PLANS COMMENCI	
PULL OR ALTER CASING	\equiv	
FOLE ON ALTEN CASING	WIGETH LE GOIVILE CASHVO/CE	INIENT 30B
OTHER:	☐ OTHER:	П
		ls, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
03/14/05 Spud @ 11:30 a.m Drill 11" surface hole to 347'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 336'.		
Halliburton mixed and pumped 140 sx Midcon II, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
03/15/05 Drill 7 7/8" hole from 347' - 2,675'. Reached TD 2,675' at 3:30 p.m.		
MIRU Patterson and log well. Logger's TD at 2,566'.		
Ran 59 jts of 5 ½", 15.5, J55 LT & C casing to 2,447".		
MIRU Halliburton. Pumped 363 sks Midcon II cement blend at 13 ppg, 2.04 yield. Bumped plug with 1278 psi. Circulated 19 bbls of cement to surface. Well shut in.		
Dumped plug with 12	o psi. Circulated 17 0018 of cellient to surface.	Wen shut in.
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		wledge and belief. I further certify that any pit or below- mit or an (attached) alternative OCD-approved plan .
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SIGNATURE Shurter	nitebell TITLE COMINO	tory Unalest Date 03/23/05
Type or print name Shirley & N	Aitchell / E-mail address: shirley.mitchell	@elpaso.com Telephone No. (505) 445-6785
For State Use Only	1//	
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APPROVED BY: UG	TITLE VISIKICI	SUPERVISOR DATE 3/28/05
Conditions of Approval (if any)		
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