<u>District I</u>

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 Permit 15297

APPLICATION FOR PERMIT TO DRILL

| YATES PETROLEUM CO | OGRID Number 25575 | | |
|---|-----------------------|-----------------|--|
| 105 South Fourth St. Artesia, NM 88210 | 105 South Fourth St. | | |
| Property Code Property Name 35066 VAN DYKE STATE UNIT | | Well No. 001 | |

Surface Location

| UL or Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|-----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| 0 | 17 | 10S | 33E | 0 | 660 | S | 1980 | E | Lea |

Proposed Pools

Wildcat Mississippian

| Work Type | Well Type | Cable/Rotary | Lease Type | Ground Level Elevation |
|---------------|-------------------------|--|------------|-------------------------|
| New Well | GAS | | State | 4191 |
| Multiple N | Proposed Depth 11750 | Formation Mississippian Age Rocks- Undivided | Contractor | Spud Date 09/02/2005 |

Proposed Casing and Cement Program

| Туре | Hole Size | Casing Size | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 17.5 | 13.375 | 48 | 400 | 400 | 0 |
| Int1 | 12.25 | 9.625 | 40 | 3850 | 1425 | 0 |
| Prod | 8.75 | 5.5 | 17 | 11750 | 2000 | 3350 |

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Mississippian/intermediate formations. Approximately 400 of surface casing will be set and cement circulated. Intermediate casing will be set at 3850, cement circulated to surface. If commercial, production casing will be ran and cemented, perforated, and stimulated as need to gain production. MUD PROGRAM: 0-400 FW/Paper; 400-1800 FW; 1800-3850 Red Bed Mud/Oil; 3850-7400 Cut Brine; 7400-11100 SGel/Oil; 11100-TD SGel/Starch/4-6% KCL.

Proposed Blowout Prevention Program

| Туре | Working Pressure | Test Pressure | Manufacturer |
|------------|------------------|---------------|--------------|
| Double Ram | 5000 | 5000 | |

| | ne information given above is true est of my knowledge and belief. |
|-----------------------|---|
| Electronically Signed | By: Debbie Caffall |
| Title: Regulatory Te | chnician |
| | Phone: 505-748-4364 |

| OIL CONSERVA | ATION DIVISION |
|---|-----------------------------|
| Electronically Approved By: | Paul Kautz |
| Title: Geologist | |
| Approval Date: 09/02/2005 | Expiration Date: 09/02/2006 |
| Conditions of Approval: There are conditions. See At | tached. |