<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

State of New Mexico

Form C-101 Permit 18202

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

,,,,,,,,	,,				
1. Operator Name and Address	2. OGRID Number				
GRUY PETROLEUM MANAGEMENT CO.					
	3. API Number				
11vlig, 12 /501+050/	30-015-34423				
5. Property Name	6. Well No.				
WALNUT CANYON STATE COM	001				
	PO Box 140907 Irving , TX 75014-0907 5. Property Name				

7. Surface Location

UL	- Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	A	2	25S	25E	1	660	N	660	E	EDDY

8. Pool Information

OTTOGA DDA TITA CODDOTT (OA O)	7.4000
CHOSA DRAW;MORROW (GAS)	74900

Additional Well Information

9. Work Type New Well	10. Well Typ GAS	pe	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3554
14. Multiple 15. Proposed Depth N 13000		(C. 1000)	16. Formation Morrow		18. Spud Date 12/15/2005
Depth to Ground	water	i	Distance from nearest fresh water > 1000	Distance to nearest surface water > 1000	
<u>Pit:</u> Liner: Synthetic D Closed Loop System	_	s thick Clay	Pit Volume: 12000 bbls		Diesel/Oil-based 🗆 Gas/Air 🗙

19. Proposed Casing and Cement Program

					-	
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	200	375	0
Int1	12.25	9.625	40	3200	880	0
Prod	8.34	5.5	17	13000	1620	2700

Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

	Troposed Elono	av a ro i carretta a la carret	
Туре	Working Pressure	Test Pressure	Manufacturer
Hwdril	5000	5000	Cameron

of my knowledge and belief. I	tion given above is true and complete to the best further certify that the drilling pit will be	OIL CONSERVATION DIVISION				
constructed according to NM an (attached) alternative OC	OCD guidelines 🔀, a general permit 🗀, or D-approved plan 🗀	Approved By: Bryan Arrant				
Printed Name: Electronic	ally filed by Zeno Farris	Title: Geologist				
Title: Manager Operation	s Administration	Approved Date: 11/13/2005	Expiration Date: 11/13/2006			
Email Address: zfarris@:	nagnumhunter.com					
Date: 11/11/2005	Phone: 972-443-6489	Conditions of Approval Attack	hed			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 18202

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

0.55			
1. API Number	2. Pool Code	ool Name	
30-015-34423	74900	MORROW (GAS)	
4. Property Code	5. Property	6. Well No.	
35222	WALNUT CANYO	001	
7. OGRID No.	8. Operator	9. Elevation	
162683	GRUY PETROLEUM M	ANAGEMENT CO.	3554

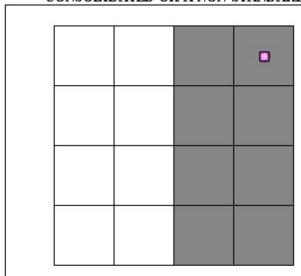
10. Surface Location

										_
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	1
A	2	25S	25E	1	660	И	660	E	EDDY	1

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship Range		Lot	Lot Idn Feet From N/S L		ine	Feet From	E/W Line	County	
0.757.473.77	ated Acres		13. 3	Joint or Infill		37555	. Consolidation (nsolidation Per	3333			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E-Signed By: Zeno Farris

Title: Manager Operations Administration

Date: 11/11/2005

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald J. Eidson Date of Survey: 10/20/2005 Certificate Number: 3239

Permit Comments

Operator: GRUY PETROLEUM MANAGEMENT CO., 162683 Well: WALNUT CANYON STATE COM #001

API: 30-015-34423

Created By	Comment	Comment Date
ZFARRIS	C-144 sent e-mailed to Van Barton on 11-11-05.	11/11/2005
ZFARRIS	In accordance with NMAC 19.15.3.118 C. (1) governing the determination of the hydrogen sulfide concentration in gaseous mixtures in each of its operations, Gruy Petroleum Management Co. does not anticipate that there will be enough H2S from the surface to the Morrow/Atoka formations to meet the OCD's minimum requirements for the submission of a contingency plan for the Walnut Canyon State Com # 1.	11/11/2005

Permit Conditions of Approval

Operator: GRUY PETROLEUM MANAGEMENT CO., 162683 Well: WALNUT CANYON STATE COM #001

API: 30-015-34423

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Operator to use fresh water mud or air for drilling the surface hole.
BArrant	Operator to follow conditions in drilling the surface holes set forth by the Bureau of Land Management's "Appendix 3-Pratices for Oil & Gas Drilling Operations in Cave and Karst Areas"
BArrant	Operator to submit decriptive cementing and mud program prior to spudsding well.