<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 18932

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

in the control of the							
1.	Operator Name and Address	2. OGRID Number					
	TROLEUM CORPORATION	25575					
	105 South Fourth St. Artesia, NM 88210	3. API Number					
	Allesia, MM 60210	30-025-37561					
4. Property Code	5. Property Name	6. Well No.					
35240	YARROW BHY STATE	001					

7. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	Α	32	23S	33E	Α	990	N	990	E	LEA

8. Pool Information

INE SPRING 59900

Additional Well Information

9. Work Type 10. Well Type New Well OIL		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3672	
14. Multiple 15. Proposed 1			16. Formation Bone Spring	17. Contractor	18. Spud Date
Depth to Ground v 275	water		Distance from nearest fresh water we > 1000	п	Distance to nearest surface water > 1000
it: Liner: Synthetic 🔀 Closed Loop System	_	mils thick		rilling Method: resh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	700	700	0
Int1	11	8.625	32	5150	1250	0
Prod	7.875	5.5	17	9140	1700	0

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Bone Spring and intermendiate formations. Approximately 700' of surface casing will be set and cement circulated to surface. Production casing will be ran and cemented, perforated, and stimulated as needed to gain production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	300	

of my knowledge and belief. I	ation given above is true and complete to the best further certify that the drilling pit will be [OCD guidelines], a general permit X, or D-annroyed plan [OIL CONSERV. Approved By: Paul Kautz	ATION DIVISION
	ally filed by Debbie Caffall	Title: Geologist	3
Title: Regulatory Agent	ă ă	Approved Date: 11/21/2005	Expiration Date: 11/21/2006
Email Address: debbiec@)ypcnm.com		
Date: 11/21/2005	Phone: 505-748-4376	Conditions of Approval Attac	hed

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 18932

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3.	Pool Name		
30-025-37561	59900	TRIPLE X;BONE SPRING			
4. Property Code	5. Property 1	Jame	6. Well No.		
35240	YARROW BHY	STATE	001		
7. OGRID No.	8. Operator 1	Varne	9. Elevation		
25575	YATES PETROLEUM	CORPORATION	3672		

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
A	32	23S	33E		990	N	990	E	LEA			

11. Bottom Hole Location If Different From Surface

	ALI DOVINGE AND MOVEMENT IN DESCRIPTION OF THE PROPERTY OF THE											
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County	
100000000000000000000000000000000000000	cated Acres	13	Joint or Infill		14	. Consolidation (Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E-Signed By: Debbie Caffall Title: Regulatory Agent Date: 11/21/2005

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 11/9/2005 Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: YARROW BHY STATE #001

API: 30-025-37561

Created By	Comment	Comment Date					
clif	Mud program will be as follows:0-700' FW/Spud Mud; 700'-1270' FW; 1270'-5150' Brine; 5150'-9000' FW/Cut Brine; 9000'-TD Cut Brine.						
clif	Sources at YPC have relayed to me that they believe there will not be enough H2S found from the surface to the Bone Spring formation to meet OCD's minimum requirements for the submission of a contingency plan per Rule 110	11/21/2005					
clif	BOPE PROGRAM: A 3000 psi BOPE will be installed on the 8 5/8" casing and tested daily for operational.	11/21/2005					
clif	Sources accessed suggests that the ground water is found at 175'; distance from nearest fresh water well is more than 1000'; distance from nearest surface water is more than 1000'. A total of 0 points.	11/21/2005					

Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION , 25575 Well: YARROW BHY STATE #001

API: 30-025-37561

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114