#### State of New Mexico

Form C-101 Permit 19486

#### **Energy, Minerals and Natural Resources**

### Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	Operator Name and Address	2. OGRID Number		
	TROLEUM CORPORATION	25575 3. API Number		
	105 South Fourth St. Artesia, NM 88210			
	1110311, 1111 00210	30-015-34456		
4. Property Code	5. Property Name	6. Well No.		
35281	LUPINE BHJ STATE COM	001		

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	16	25S	26E	L	1980	S	660	W	EDDY

#### 8. Pool Information

CHOSA DRAW;MORROW (GAS) 74900

#### Additional Well Information

9. Work Type New Well	10. We	11 Type AS	11. Cable/Rotary 12. Lease State		13. Ground Level Elevation 3409
14. Multiple N	8.000 g	osed Depth 2100	16. Formation Morrow	17. Contractor	18. Spud Date
Depth to Ground water 118			Distance from nearest fresh water w > 1000	rell	Distance to nearest surface water > 1000
t: Liner: Synthetic X Closed Loop System	_	_mils thick		Drilling Method: Fresh Water Brine :	Diesel/Oil-based 🗆 Gas/Air 🗙

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	350	0
Int1	12.25	9.625	36	1900	650	0
Int2	8.75	7	23	8700	1200	1400
Prod	6.125	4.5	11.6	12100	500	8200

#### Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Morrow and intermediate formations. Approximately 350' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

Proposed Blowout Prevention Program

	<b>F</b>		40
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	

of my knowledge and belief. I furth	iven above is true and complete to the best or certify that the drilling pit will be	OIL CONSERVATION DIVISION				
constructed according to NMOCD an (attached) alternative OCD-app	guidelines , a general permit X, or roved plan .	Approved By: Bryan Arrant				
Printed Name: Electronically f	led by Debbie Caffall	Title: Geologist				
Title: Regulatory Agent		Approved Date: 12/7/2005 Expiration Date: 12/7/2006				
Email Address: debbiec@ypcr	m.com					
Date: 12/7/2005	Phone: 505-748-4376	Conditions of Approval Attac	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

#### State of New Mexico

Form C-102 Permit 19486

# Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

0.000	and no criticolline in the contract				
1. API Number	2. Pool Code	Pool Name			
30-015-34456	74900	W;MORROW (GAS)			
4. Property Code	5. Property Name		6. Well No.		
35281	LUPINE BHJ ST	001			
7. OGRID No.	8. Operator	9. Elevation			
25575	YATES PETROLEUM CORPORATION 3409				

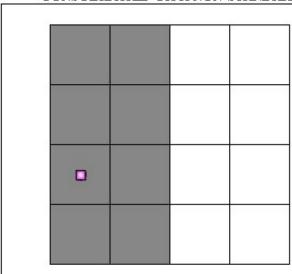
#### 10. Surface Location

										_
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	7
L	16	25S	26E		1980	S	660	w	EDDY	ı

#### 11. Rottom Hole Location If Different From Surface

			. Dovoiti			undir in Di	LICICIL		iii saiiacc		
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
300000000000000000000000000000000000000	cated Acres	13.	Joint or Infill		14	. Consolidation (	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E-Signed By: Debbie Caffall Title: Regulatory Agent Date: 12/7/2005

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschell Jones Date of Survey: 11/28/2005 Certificate Number: 3640

## **Permit Comments**

Operator: YATES PETROLEUM CORPORATION , 25575 Well: LUPINE BHJ STATE COM #001

API: 30-015-34456

Created By	Comment	Comment Date				
dustyb	Sources at YPC have relayed information to me that they believe there will not be enough H2S found from the surface to the Morrow formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.					
dustyb	Mud Program: 0-350' FW Spud Mud; 350'-1900' Brine; 1900'-8700' Fresh Water; 8700'- 10900' Brine; 10900'-TD Salt Gel/Starch/8% KCL.	12/6/2005				
dustyb	BOPE Program: A 5000# BOPE will be installed n the 9 5/8" casing and tested daily.	12/6/2005				
BArrant	Please correct statement in the in "Proposed Casing and Cement Program", the correct surface casing setting depth to be 350'. Re-submit for apporval. Thanks BGA	12/7/2005				

# Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION , 25575 Well: LUPINE BHJ STATE COM #001

API: 30-015-34456

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Operator to follow the "Pratices for Oil and Gas Drilling and Operations in Cave and Karst Areas". This is set out for conditions of approval by the BLM.
BArrant	Opeartor to set surface casing above the Salado formation. Please refer to offset geology/e-logs,etc. for more information.