

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 3002120462
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CO ₂ SOURCE WELL		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA INC		6. State Oil & Gas Lease No. L05796
3. Address of Operator P.O. Box 303, AMISTAD, NEW MEXICO 88410		7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT (BDCDGU)
4. Well Location Unit Letter G : 1930 feet from the NORTH line and 1700 feet from the EAST line Section 25 Township 20 N Range 31 E NMPM County HARDING		8. Well Number: 251
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4655' GL		9. OGRID Number 16696
		10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640, 96010

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/13/2011

- 1) RIG UP WITH WIRE LINE
- 2) RUN 5 1/2" COMPOSITE BRIDGE PLUG (DRILLABLE)
- 3) SET PLUG AT 2130'.

This approval for temporary abandonment
expires 9/30/2012

6/17/2011

TEST CASING AND PLUG TO 500 PSI FOR 30+ MINUTES (CHART ATTACHED)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



SIGNATURE _____ TITLE **ENGINEERING ADVISOR** DATE **07/06/2011**

Type or print name **ALBERTO GIUSSANI** E-mail address: **albert_giussani@oxy.com** PHONE: **806 638 1296**

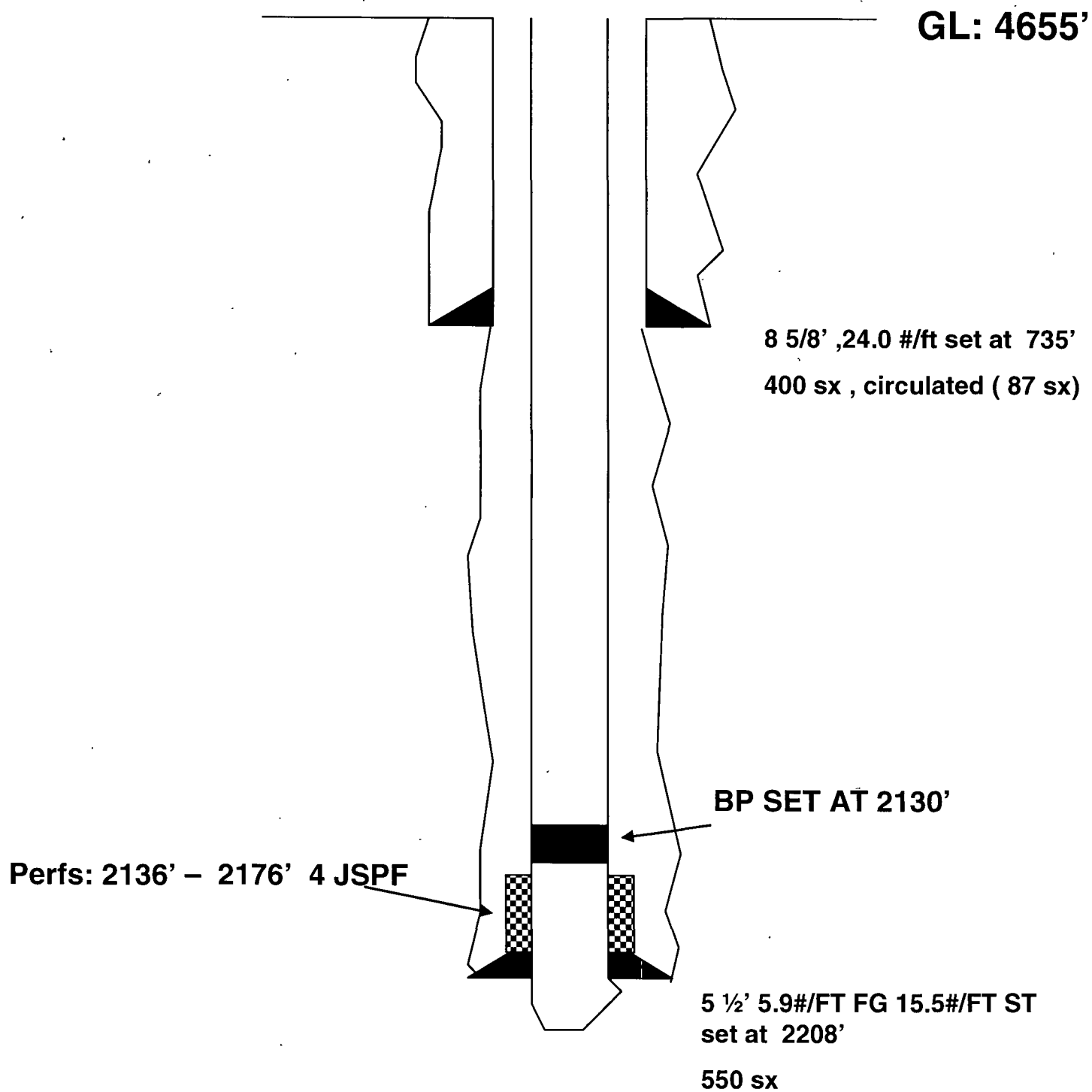
For State Use Only

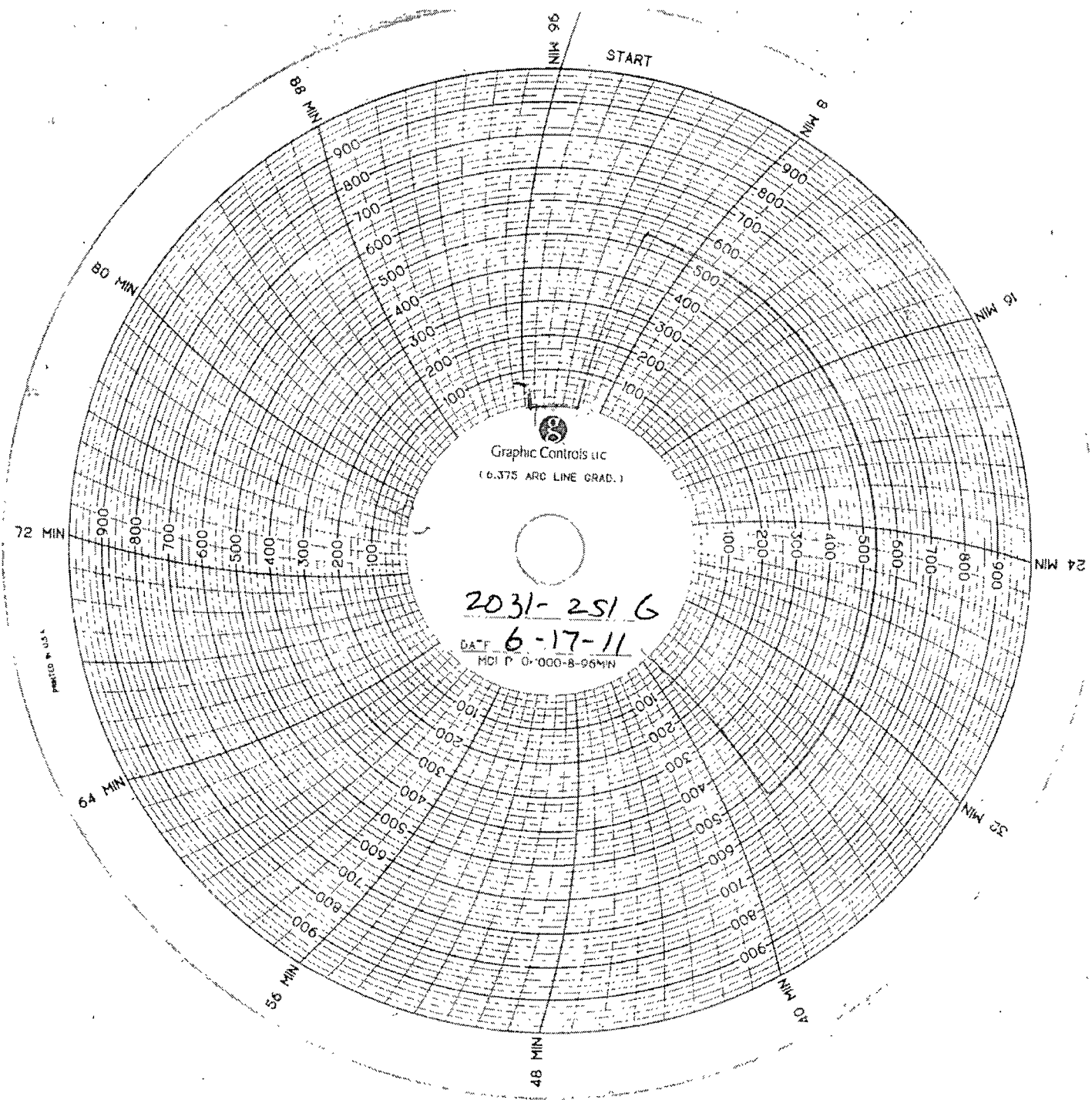
APPROVED BY:  TITLE **DISTRICT SUPERVISOR** DATE **7/7/2011**
Conditions of Approval (if any):

BRAVO DOME CARBON DIOXIDE GAS UNIT

20 31 25 1 G

API: 3002120462





NIX 96

START

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

PRINTED IN U.S.A.

Graphic Controls Inc
(6.375 ARC LINE GRAD.)

2031-2516

6-17-11

CA°F
MCI D 0-000-8-96MIN

Martin, Ed, EMNRD

From: Albert_Giussani@oxy.com
Sent: Wednesday, July 06, 2011 5:18 PM
To: Martin, Ed, EMNRD
Subject: BDU wells that have been TA with plugs
Attachments: 19 34 36 1 G.doc; 19 33 24 1 L.doc; 20 34 12 1 K.doc; 18 31 24 1 G.doc; 20 31 25 1 G.doc

Mr. Martin ,

Please find the enclosed 5 documents which include a C103 , a wellbore sketch and a copy of the MIT for the following wells:

1934-361G
2034-121K
1933-241L
1831-241G
2031-251G

The 2 highlighted wells are on the inactive well list and in the next month will become an issues (no production for more than 15 months).

This is the summary I pulled at the beginning of June:

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type
Well Type	Last Production	Formation/Notes	Status	TA	Exp Date		
4	30-021-20055	BRAVO DOME CARBON DIOXIDE GAS UNIT #041	K-4	-20N-32E	K	16696	
OXY USA INC	S	C	Mar-2009	TUBB	T	11/30/2011	
4	30-059-20271	BRAVO DOME CARBON DIOXIDE GAS UNIT #121	K-12	-20N-34E	K	16696	
OXY USA INC	P	C	Sep-2010	TUBB	T	09/30/2012	
4	30-059-20203	BRAVO DOME CARBON DIOXIDE GAS UNIT #361	G-36	-19N-34E	G	16696	
OXY USA INC	S	C	Apr-2010	TUBB	T	09/30/2012	
4	30-021-20462	BRAVO DOME CARBON DIOXIDE GAS UNIT #251	G-25	-20N-31E	G	16696	
OXY USA INC	S	C	Mar-2010	TUBB			
4	30-021-20179	BRAVO DOME CARBON DIOXIDE GAS UNIT #241	L-24	-19N-33E	L	16696	
OXY USA INC	P	C	Apr-2010	TUBB			
4	30-021-20420	BRAVO DOME CARBON DIOXIDE GAS UNIT #241	G-24	-18N-31E	G	16696	
OXY USA INC	S	C	May-2010	TUBB			

There were 6 additional wells(I did not show on the above table) but those have been resolved, wells are back in production.

I am going to finish the C 103 for the first well in the list 20 32 04 1 K , we tested the casing , 500 psi 30 minutes and also got a good chart.

I am also working on the list that Lynn gave me, C 103 and 104 , the bottom 3 wells on the list are wells that use to feed the Reliant plant and now are sending gas to the OXY plant, the top 2 wells are existing wells we brought back to production when leg 10 was completed and the 30 021 20478, 19 30 21 1 G is a well that barely produces due to the liquid loading at the end of leg 10.

I will send originalsof the enclosed documents by federal express in the next couple of days.

Thank you