		•				
Submit 1 Copy To Appropriate District	State of New Mex	xico		Form C-103		
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	October 13, 2009			
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 3005920203			
811 S First St, Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Fran		STATE	FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.			
87505			LG-4064			
	ES AND REPORTS ON WELLS			r Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA				E CARBON DIOXIDE NIT (BDCDGU)		
PROPOSALS)	GAS 01	(II (BDCDGC)				
1. Type of Well: Oil Well	8. Well Number: 361					
2. Name of Operator			9. OGRID Numb	per 16696		
OXY USA INC						
3. Address of Operator P.O. Box 303, AMISTAD, NEW I	MEVICO 88410		10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640, 96010			
4. Well Location	VIEAICO 88410		Dia to Boine Cit			
	1650feet from theNOI	DTH line and	1650 foot f	from the <b>EAST</b> line		
Section 36	Township 19 N	Range 34 E		County UNION		
Section 50	11. Elevation (Show whether DR,			Sounty Civion		
	4680'	GL	<u></u>			
NOTICE OF INT PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☑ PULL OR ALTER CASING ☐ DOWNHOLE COMMINGLE ☐	Report or Other SEQUENT RE  K					
OTHER:		OTHER:		П		
13. Describe proposed or comple	eted operations. (Clearly state all pk). SEE RULE 19.15.7.14 NMAC mpletion.	pertinent details, an				
6/13/2011						
<ol> <li>RIG UP WITH WIRE LINE</li> </ol>		This	approval for temp	orary abandonment		
<ul><li>2) RUN 7" CIBP</li><li>3) SET PLUG AT 2080'.</li></ul>		expir	es 9/30	/2012		
5) SET PLUG AT 2080.		<b>4</b>		,		
6/17/2011 TEST CASING AND PLUG TO	500 PSI FOR 30+ MINUTES (CI	HART ATTACHE	D)			
Spud Date:	Rig Release Da	ute:	· · · · · · · · · · · · · · · · · · ·			
<b>.</b>		<u> </u>				
<u> </u>			11 12 6			
I hereby certify that the information a	pove is true and complete to the be	est of my knowledg	ge and belief.			
49						
fune	مة					
SIGNATURE	TITLE EN	GINEERING AD	OVISOR DATE	07/06/2011		

APPROVED BY: \_\_\_\_\_\_Conditions of Approval (if any):

For State Use Only

Martin DISTRICT SUPERVISOR

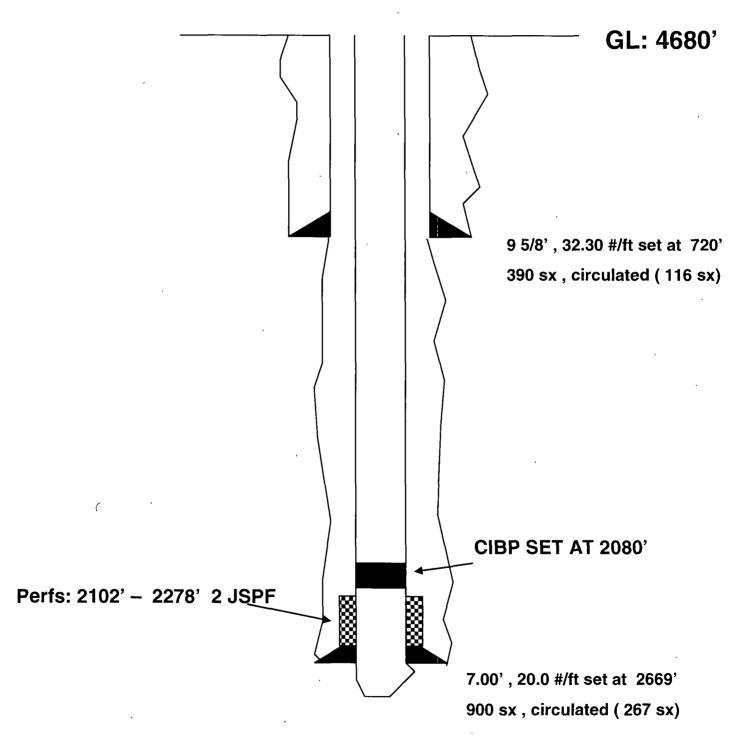
Type or print name \_ALBERTO GIUSSANI\_\_\_\_ E-mail address: albert\_giussani@oxy.com\_ PHONE: \_\_\_806 638 1296\_

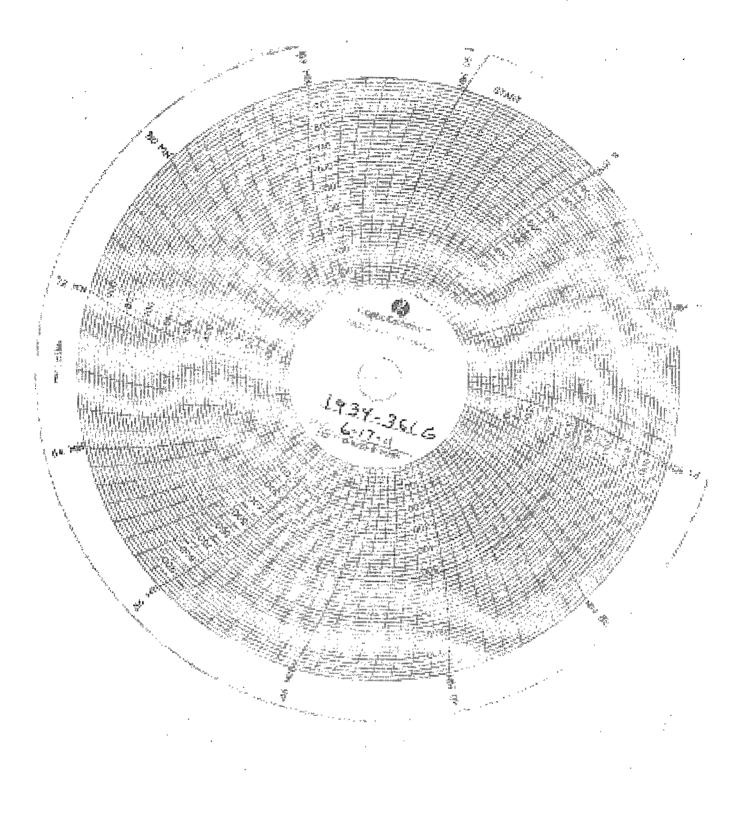
DATE 7/7/201,

## **BRAVO DOME CARBON DIOXIDE GAS UNIT**

19 34 36 1 G

API: 3005920203





## Martin, Ed, EMNRD

From:

Albert Giussani@oxv.com

Sent:

Wednesday, July 06, 2011 5:18 PM

To:

Martin, Ed, EMNRD

Subject:

BDU wells that have been TA with plugs

Attachments:

19 34 36 1 G.doc; 19 33 24 1 L.doc; 20 34 12 1 K.doc; 18 31 24 1 G.doc; 20 31 25 1 G.doc

Mr. Martin ,

Please find the enclosed 5 documents which include a C103 , a wellbore sketch and a copy of the MIT for the following wells:

1934-361G

2034-121K

1933-241L

1831-241G

2031-251G

The 2 highlighted wells are on the inactive well list and in the next month will become an issues (no production for more than 15 months).

This is the summary I pulled at the beginning of June:

District	API	Well	ULSTR O	CD Unit	OGRID	Operator	Lease 1	Гуре
Well Type	Last	Production	Formation	/Notes Status	s TA Exp	Date		
4 30-021	-20055	BRAVO D	OME CARBON	DIOXIDE GAS	UNIT #041	L K-4 -20N-32E	K	16696
OXY USA INC	S	C	Mar-2009	TUBB	T	11/30/2011		
4 30-059	-20271	BRAVO D	OME CARBON	DIOXIDE GAS	UNIT #121	L K-12-20N-34E	K	16696
OXY UṢA INC	Р	C	Sep-2010	TUBB	T	09/30/2012		
4 30-059	-20203	BRAVO D	OME CARBON	DIOXIDE GAS	UNIT #361	G-36-19N-34E	G	16696
OXY USA INC	S	C	Apr-2010	TUBB	τ	09/30/2012		
4 30-021	-20462	BRAVO D	OME CARBON	DIOXIDE GAS	UNIT #251	L G-25-20N-31E	G	16696
OXY USA INC	S	C	Mar-2010	TUBB				
4 30-021		BRAVO D	OME CARBON	DIOXIDE GAS	UNIT #241	L L-24-19N-33E	L	16696
OXY USA INC	Р	С	Apr-2010	TUBB				
4 30-021	-20420	BRAVO D		DIOXIDE GAS	UNIT #241	L G-24-18N-31E	G	16696
OXY USA INC	S	С	May-2010	TUBB				

There were 6 additional wells (I did not show on the above table) but those have been resolved, wells are back in production.

I am going to finish the C 103 for the first well in the list 20 32 04 1 K , we tested the casing , 500 psi 30 minutes and also got a good chart.

I am also working on the list that Lynn gave me, C 103 and 104, the bottom 3 wells on the list are wells that use to feed the Reliant plant and now are sending gas to the OXY plant, the top 2 wells are existing wells we brought back to production when leg 10 was completed and the 30 021 20478, 19 30 21 1 G is a well that barely produces due to the liquid loading at the end of leg 10.

I will send originalsof the enclosed documents by federal express in the next couple of days.

Thank you