

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>3005920271</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>BRAVO DOME CARBON DIOXIDE GAS UNIT (BDCDGU)</b>
8. Well Number: <b>121</b>
9. OGRID Number <b>16696</b>
10. Pool name or Wildcat <b>BRAVO DOME CARBON DIOXIDE GAS 640, 96010</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>CO<sub>2</sub> SOURCE WELL</b>	
2. Name of Operator <b>OXY USA INC</b>	
3. Address of Operator <b>P.O. Box 303 , AMISTAD, NEW MEXICO 88410</b>	
4. Well Location Unit Letter <b>K</b> : <b>1650</b> feet from the <b>SOUTH</b> line and <b>1650</b> feet from the <b>WEST</b> line Section <b>12</b> Township <b>20 N</b> Range <b>34 E</b> NMPM County <b>UNION</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4705' GL</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/13/2011

- 1) RIG UP WITH WIRE LINE
- 2) RUN 7" CIBP
- 3) SET PLUG AT 2150'.

This approval for temporary abandonment  
expires 9/30/2012

6/17/2011

TEST CASING AND PLUG TO 500 PSI FOR 30+ MINUTES ( CHART ATTACHED)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



SIGNATURE \_\_\_\_\_ TITLE **ENGINEERING ADVISOR** DATE **07/06/2011**

Type or print name **ALBERTO GIUSSANI** E-mail address: **albert\_giussani@oxy.com** PHONE: **806 638 1296**

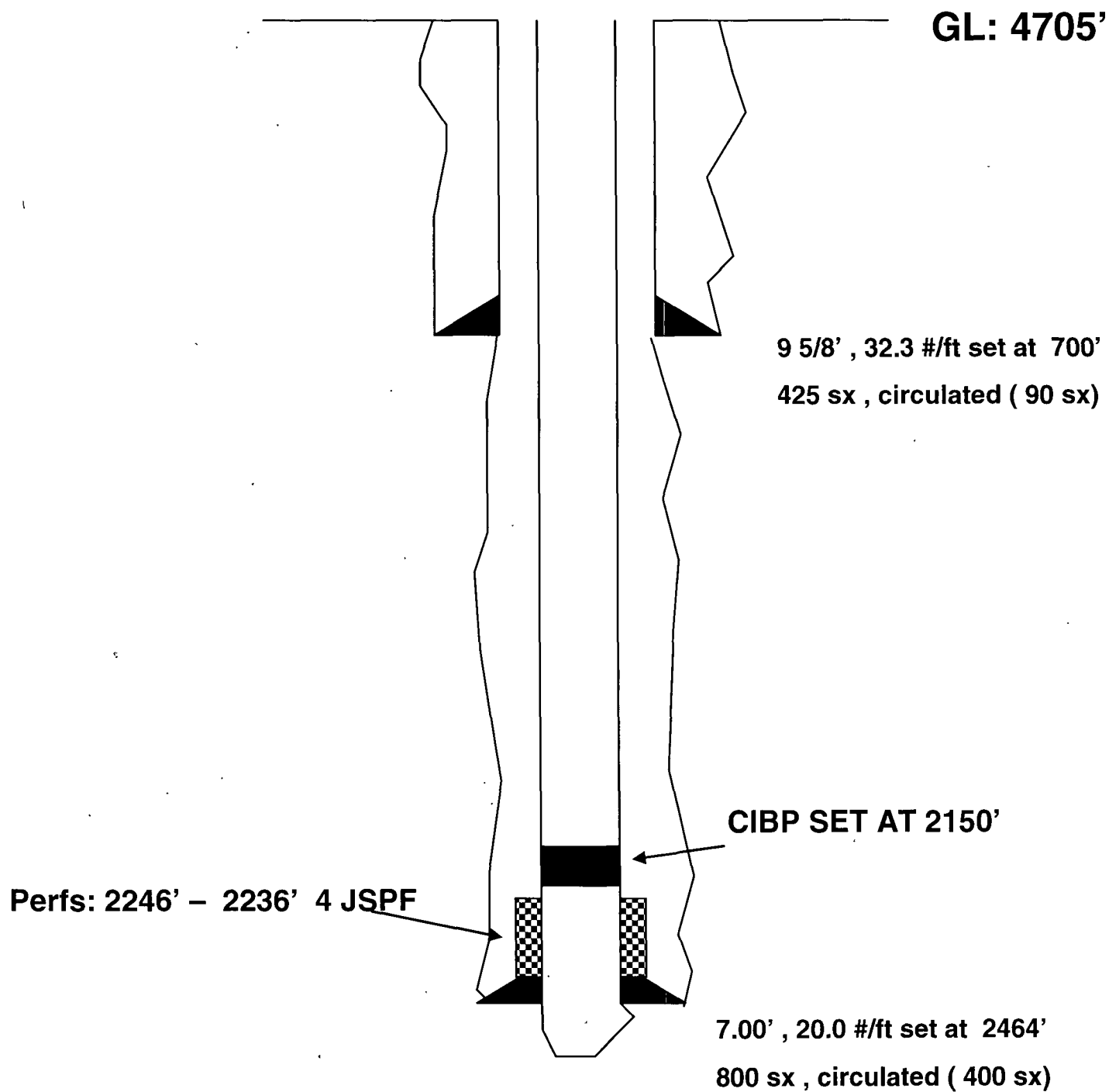
**For State Use Only**

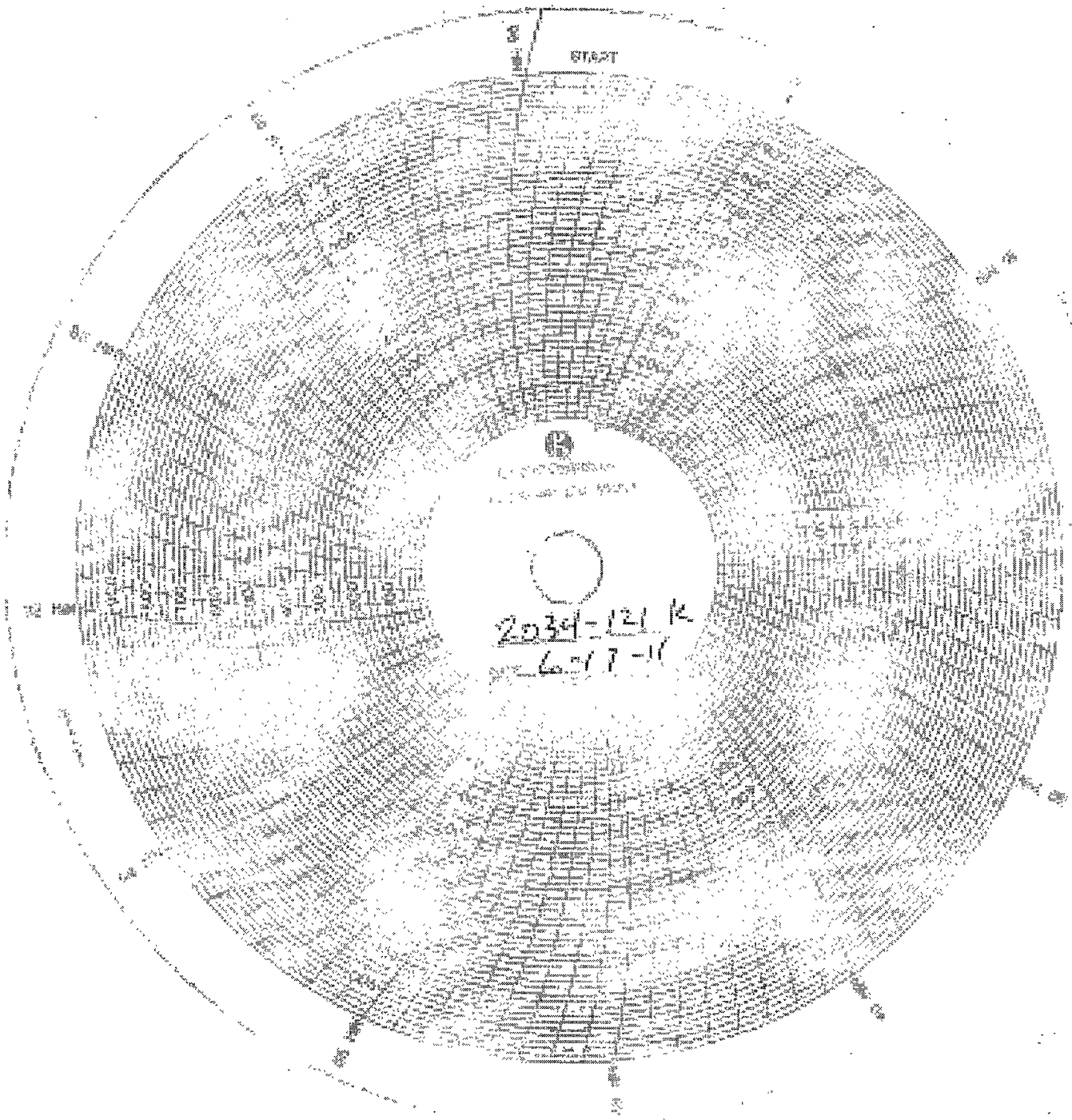
APPROVED BY:  TITLE **DISTRICT SUPERVISOR** DATE **7/7/2011**  
Conditions of Approval (if any):

# BRAVO DOME CARBON DIOXIDE GAS UNIT

20 34 12 1 K

API: 3005920271





## Martin, Ed, EMNRD

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**From:** Albert\_Giussani@oxy.com  
**Sent:** Wednesday, July 06, 2011 5:18 PM  
**To:** Martin, Ed, EMNRD  
**Subject:** BDU wells that have been TA with plugs  
**Attachments:** 19 34 36 1 G.doc; 19 33 24 1 L.doc; 20 34 12 1 K.doc; 18 31 24 1 G.doc; 20 31 25 1 G.doc

Mr. Martin ,

Please find the enclosed 5 documents which include a C103 , a wellbore sketch and a copy of the MIT for the following wells:

1934-361G  
2034-121K  
1933-241L  
1831-241G  
2031-251G

The 2 highlighted wells are on the inactive well list and in the next month will become an issues (no production for more than 15 months).

This is the summary I pulled at the beginning of June:

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type
Well Type	Last	Production	Formation/Notes	Status	TA	Exp Date	
4	30-021-20055	BRAVO DOME	CARBON	DIOXIDE GAS UNIT #041	K-4	-20N-32E	K 16696
OXY USA INC	S	C	Mar-2009	TUBB	T	11/30/2011	
4	30-059-20271	BRAVO DOME	CARBON	DIOXIDE GAS UNIT #121	K-12	-20N-34E	K 16696
OXY USA INC	P	C	Sep-2010	TUBB	T	09/30/2012	
4	30-059-20203	BRAVO DOME	CARBON	DIOXIDE GAS UNIT #361	G-36	-19N-34E	G 16696
OXY USA INC	S	C	Apr-2010	TUBB	T	09/30/2012	
4	30-021-20462	BRAVO DOME	CARBON	DIOXIDE GAS UNIT #251	G-25	-20N-31E	G 16696
OXY USA INC	S	C	Mar-2010	TUBB			
4	30-021-20179	BRAVO DOME	CARBON	DIOXIDE GAS UNIT #241	L-24	-19N-33E	L 16696
OXY USA INC	P	C	Apr-2010	TUBB			
4	30-021-20420	BRAVO DOME	CARBON	DIOXIDE GAS UNIT #241	G-24	-18N-31E	G 16696
OXY USA INC	S	C	May-2010	TUBB			

There were 6 additional wells( I did not show on the above table) but those have been resolved, wells are back in production.

I am going to finish the C 103 for the first well in the list 20 32 04 1 K , we tested the casing , 500 psi 30 minutes and also got a good chart.

I am also working on the list that Lynn gave me, C 103 and 104 , the bottom 3 wells on the list are wells that use to feed the Reliant plant and now are sending gas to the OXY plant, the top 2 wells are existing wells we brought back to production when leg 10 was completed and the 30 021 20478, 19 30 21 1 G is a well that barely produces due to the liquid loading at the end of leg 10.

I will send originalsof the enclosed documents by federal express in the next couple of days.

Thank you