<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

## State of New Mexico

#### Form C-101 Permit 21776

## **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PI	FRMIT TO DRILL	RE-ENTER.	DEEPEN.	PLUGBACK.	OR ADD A ZONE
IN I DICITION I OIL I		,,		I DO ODELOIL,	OIL LIDE IL DOLL

INTERCEPTION OF	reading to brines, see extent, been ex	, I LOODZICIE, OK ZEDD ZI EOLL
1.	Operator Name and Address	2. OGRID Number
37	MARATHON OIL CO	14021
	5555 SAN FELIPE ST OUSTON , TX <i>77</i> 056	3. API Number
3.11	O0510N, 12 77050	30-025-37651
4. Property Code	5. Property Name	6. Well No.
6454	MARK OWEN	018

#### 7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	L	35	21S	37E	L	2310	S	405	W	LEA

#### 8. Pool Information

EUNICESAN ANDRES	24150

#### **Additional Well Information**

	37%		IIIIIII IIIIIIII		76.0
9. Work Type New Well	20,100-0	ell Type )IL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3383
14. Multiple	15. Prop	posed Depth	16. Formation	17. Contractor	18. Spud Date
И		5000	San Andres	10	2/5/2005
Depth to Ground	l water		Distance from nearest fresh water	well	Distance to nearest surface water
60			> 1000		> 1000
it: Liner: Synthetic	X 12	mils thick	Clay Pit Volume: 2000 bbls		SSE ANALISEDE NEUTVERD DESIGNATI
Closed Loop Syste	m	<del>(</del> ()	22960 at 1	Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Гуре	Hole Size	Casing Type	Casing Weight/ft Setting Depth		Casing Weight/ft Setting Depth Sacks of Cem		Sacks of Cement	Estimated TOC
Surf	11	8.625	24	400	250	0		
Prod	7.875	5.5	15.5	5000	1100	0		

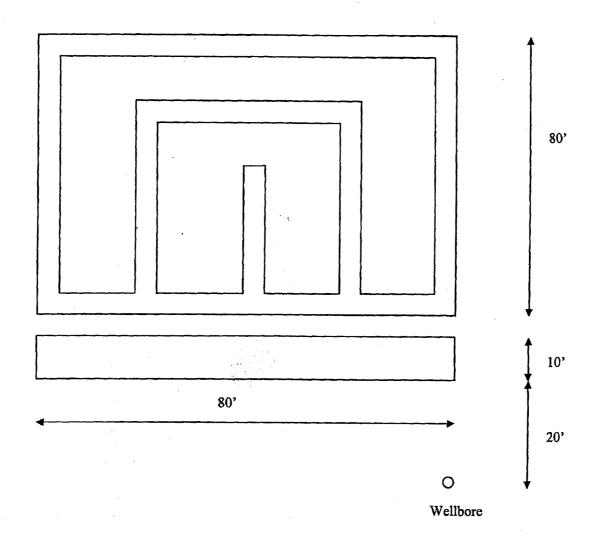
### Casing/Cement Program: Additional Comments

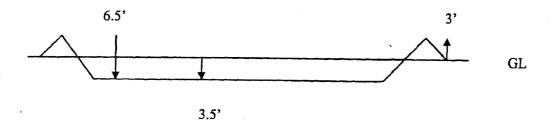
Surface cement- 250 sks. Class C w/ 2% CACL, 1.34 yield, 14.8 ppg. wt.. Cement production casing- Lead- 800 sks., Interfill C, yield 2.52, 11.8 ppg. wt. Tail- 300 sks. Class H w/ Thirotropic & gilsonite, 1.31 yield, 14.2 ppg. wt.

Proposed Blowout Prevention Program

	T Toposca Dionoat T T	or citabit i rogram	
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRem	3000	3000	8

of my knowledge and belief.	ation given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines 🔀 a ge OCD approved plan	neral permit , or an (attached) alternative	Approved By: Chris Williams	;	
Printed Name: Electronic	ally filed by Charles Kendrix	Title: District Supervisor	60	
Title: Engineering Techni	cian	Approved Date: 1/20/2006	Expiration Date: 1/20/2007	
Email Address: cekendrix	@MarathonOil.com			
Date: 1/19/2006	Phone: 713-296-2096	Conditions of Approval Attac	ched	





#### State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NW 88240

Energy, Minerals and Natural Resources Department

Form C-102

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

# OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

06.91.0063

12641

Certificate No. GARY EIDSON

DISTRICT III Santa Fe, New Mexico 87505 1000 Rio Brazos Rd., Aztec, NM 87410						e – 3 Copies			
DISTRICT IV	1220 S. ST. FRANCIS DR., SANTA FE, NM 87505								ED REPORT
API	Number		4. 4	Pool Code	石川	NCE: SAK	Pool Name		
Property	Cada	T	24	150	Property Nam	······································	HADRES	Well Nun	- <b>L</b>
1					MARK OWE			18	
G 454	<i>[</i>				Operator Nam			Elevation	
1402	/			MARA	THON OIL	COMPANY		3383	3'
					Surface Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	35	21-S	37-E		2310	SOUTH	405	WEST	LEA
			Bottom Hole Location If Different From Surface						
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	s Joint o	r Infill Co	nsolidation	Code Or	der No.				
40									
NO ALLO	WABLE W					NTIL ALL INTER APPROVED BY		EEN CONSOLIDA	ATED
	OPERATOR CERTIFICATION						NOI		
					1			y certify the the in	
				1		contained herein	n is true and comple	1 1	
						best of my know	eledge and belief.	To a series of the series of t	
					1			1	
					***************************************		Frank	M Kray	
	Fan				Signature	110 . 11	۱ ا		
				Printed				M NEUGH	
	-			Reg. Co				omp. Rep. TIE	
	1			<del>!</del> 	1		Date	19/06	
	l						Date		

#### SURVEYOR CERTIFICATION GEODETIC COORDINATES I hereby certify that the well location shown NAD 27 NME on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and Y=523781.2 N correct to the best of my belief. X=868020.0 E LAT.=32°26'03.62" N JANUARY 12, 2006 LONG.=103'08'25.91" W Date Surveyed LA Signature & Seal of Professional Surveyor bar 1 Elm 1/17/06

# Permit Conditions of Approval

Operator: MARATHON OIL CO , 14021 Well: MARK OWEN #018

API: 30-025-37651

OCD Reviewer	Condition
IDMIII I	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines