<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 21764

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	Operator Name and Address MARATHON OIL CO	2. OGRID Number 14021		
	5555 SAN FELIPE ST HOUSTON, TX 77056	3. API Number 30-025-37653		
4. Property Code 6454	5. Property Name MARK OWEN	6. Well No. 017		

7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	N	35	21S	37E	N	510	S	1650	W	LEA

8. Pool Information

PENROSE SKELLY;GRAYBURG 503

Additional Well Information

	3799		TRANSPORT TO THE TRANSPORT	ALVADIL .	7.7
9. Work Type New Well	20,400	ell Type IL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3370
and the second second		oosed Depth 4300	16. Formation Grayburg	17. Contractor	18. Spud Date 2/1/2006
Depth to Ground water 60			Distance from nearest fresh water well > 1000		Distance to nearest surface water > 1000
t: Liner: Synthetic (Closed Loop Syste	X 12	mils thick	Clay Pit Volume: 2000 bbls		Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	400	280	0
Prod	7.875	5.5	15.5	4300	900	0

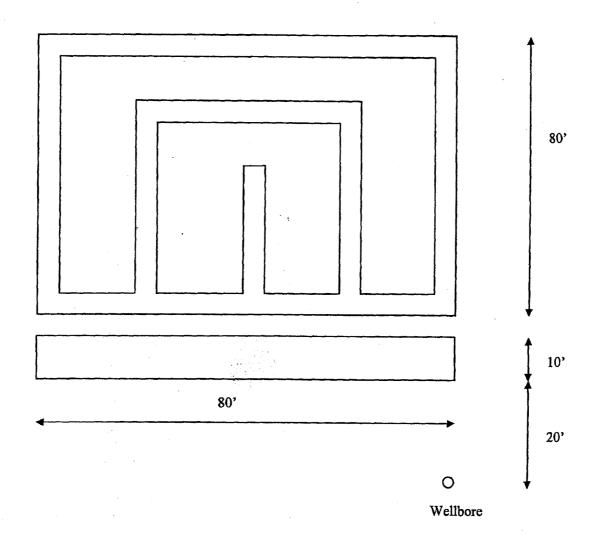
Casing/Cement Program: Additional Comments

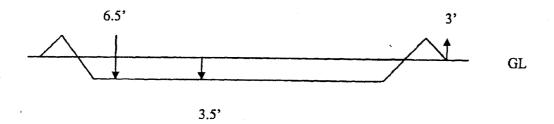
Surface cement- 250 sks. Class C w/ 2% CACL, 1.34 yield, 14.8 ppg. wt.. Cement production casing- Lead- 800 sks., Interfill C, yield 2.52, 11.8 ppg. wt. Tail- 300 sks. Class H w/ Thirotropic & gilsonite, 1.31 yield, 14.2 ppg. wt.

Proposed Blowout Prevention Program

2	T Toposca Dionoac T To	or citabilities and		
Туре	Working Pressure	Test Pressure	Manufacturer	
DoubleRom	3000	3000	4	

of my knowledge and belief.	tion given above is true and complete to the best ting pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines 🗒 a ger OCD-approved plan	neral permit , or an (attached) alternative	Approved By: Chris Williams		
Printed Name: Electronic	ally filed by Charles Kendrix	Title: District Supervisor		
Title: Engineering Techni	cian	Approved Date: 1/20/2006	Expiration Date: 1/20/2007	
Email Address: cekendrix	@MarathonOil.com			
Date: 1/19/2006	Phone: 713-296-2096	Conditions of Approval Attac	hed	





State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102

☐ AMENDED REPORT

Revised JUNE 10, 2003 Submit to Appropriate District Office

Certificate No. GARY EIDSON

RAPORESSION SE

12641

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 API Number

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

State Lease - 4 Copies Fee Lease - 3 Copies

API Number Pool Code Pool Name										
			50350 PENROSE SKELLY: GRAYBURG							
Property (Code		Property Name Well Number					aber		
6454	MARK OWEN 17						7			
OGRID N	0.					or Nan			Elevation	on
14021				MARA	THON (OIL (COMPANY		3370	o'
					Surface	Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County
N	35	21-S	37-E		510	C	SOUTH	1650	WEST	LEA
			Bottom	Hole Loc	cation If	Diffe	erent From Sur	face	***************************************	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				<u> </u>	
40										
	WABLE W	TLL BE AS	SSIGNED	ro This	COMPLETI	ION I	NTIL ALL INTER	RESTS HAVE BE	EN CONSOLIDA	ATED
		OR A N	ION-STAN	DARD UN	IT HAS E	BEEN	APPROVED BY	THE DIVISION		1120
	I					T		OPERATO	OR CERTIFICAT	TON
	1			ı		1				
		I hereby certify the the inform contained herein is true and complete								
	1		best of my knowledge and betief.							
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	-			I		1		4. 6	W K	
						_		Signature	*************************************	
	1			1		1		ERANK	M KRUG	H
	l					1		Printed Name	e	
	1							Reg. Ci	emp. Rep.]	匹
						!			9/06	
						ĺ		Date	1700	
			SURVEYOR					R CERTIFICAT	ION	
		GEODE	TIC COORL	DINATES				I hereby certify	that the well location	on shown
NAD 27 NME				1		on this plat wa	s plotted from field	notes of		
	-	Y-	=521998.3	A/		l		1 1	made by me or i I that the same is	- 1
X=869284.9 E					-		11 "	best of my belief.	1	
	1	, , , T	70105'45	0.4" +1						
LAT.=32*25'45.84" N LONG.=103*08'11.39" W								ARY 11, 2006		
LUNG.=103 08 11.39 W						Date Surveyed	entropy Adaman	LA		
	1	11 11	///					Professional		
	V		4			***************************************		1 3000	MEK IN	
	V	.**	11/1					Baras	2000 1/17/	06
165	v.———	— — ∩	DRILLER 1					1 3:10	6.11,0062	
100	7	~ Y	- /			1		11		

Permit Conditions of Approval

Operator: MARATHON OIL CO , 14021 Well: MARK OWEN #017

API: 30-025-37653

OCD Reviewer	Condition
IDMIII I	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines