<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

## State of New Mexico

Form C-101 Permit 21559

# **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| 1. Operato       | r Name and Address    | 2. OGRI       | D Number    |  |  |
|------------------|-----------------------|---------------|-------------|--|--|
| XTO E            | 167                   | 167067        |             |  |  |
| 2700 FARM        | 3. API N              | 3. API Number |             |  |  |
| PAIGVIIA         | FARMINGTON , NM 87401 |               |             |  |  |
| 4. Property Code | 5. Property Name      |               | 6. Well No. |  |  |
| 28116            | HARTMAN               |               | 004         |  |  |
|                  | 7. Surface Location   | •             |             |  |  |

| 8 | UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County   |
|---|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|----------|
| 9 | D        | 26      | 30N      | 11W   | D       | 935       | N        | 995       | W        | SAN JUAN |

#### 8. Pool Information

| BASIN DAKOTA (PRORATED GAS) | 71599 |
|-----------------------------|-------|

#### Additional Well Information

| 9. Work Type 10. Well<br>New Well GA         |         |                   | 11. Cable/Rotary                               | 12. Lease Type<br>Private           | 13. Ground Level Elevation<br>5900       |
|--|---------|-------------------|--|-------------------------------------|--|
| 14. Mühtiple<br>N                            | 5.000 S | osed Depth<br>172 | 16. Formation<br>Dakota Formation              | 17. Contractor                      | 18. Spud Date<br>2/15/2006               |
| Depth to Ground v<br>150                     | vater   |                   | Distance from nearest fresh water we<br>> 1000 | n                                   | Distance to nearest surface water<br>200 |
| it: Liner: Synthetic X<br>Closed Loop System | _       | mils thick        |  | rilling Method:<br>resh Water Brine | Diesel/Oil-based Gas/Air                 |

19. Proposed Casing and Cement Program

|      |                           | A STATE OF THE PARTY OF THE PAR |                  |               |                 |               |
|------|---------------------------|--|------------------|---------------|-----------------|---------------|
| Туре | ype Hole Size Casing Type |  | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
| Surf | 12.25                     | 8.625  | 24               | 360           | 250             | 0             |
| Prod | 7.875                     | 5.5  | 15.5             | 7172          | 780             | 0             |

| Casing/C  | omont | Drogram.  | Additional | Comments |
|-----------|-------|-----------|------------|----------|
| Cashie/Ci | emem. | rioziani. | zummonai   | Commens  |

|   | Casing/Centent Program. Additional Conditions |  |  |  |  |  |  |  |  |  |
|---|---|--|--|--|--|--|--|--|--|--|
|   | 8) (2.43)                                     |  |  |  |  |  |  |  |  |  |
|   |   |  |  |  |  |  |  |  |  |  |
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|   |   |  |  |  |  |  |  |  |  |  |
|   |   |  |  |  |  |  |  |  |  |  |
| 5 |   |  |  |  |  |  |  |  |  |  |

Proposed Blowout Prevention Program

| Туре      | Working Pressure | Test Pressure | Manufacturer |
|-----------|------------------|---------------|--------------|
| DoubleRam | 2000             | 4000          |              |

| I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to | OIL CONSERVATION DIVISION                           |  |  |  |  |
|--|---|--|--|--|--|
| NMOCD guidelines $X$ , a general permit $\Gamma$ , or an (attached) alternative OCD-approved plan $\Gamma$ .   | Approved By: Charlie Penrin                         |  |  |  |  |
| Printed Name: Electronically filed by Holly Perkins  | Title: District Supervisor                          |  |  |  |  |
| Title: Administrator   | Approved Date: 1/23/2006 Expiration Date: 1/23/2007 |  |  |  |  |
| Email Address: Regulatory@xtoenergy.com  |   |  |  |  |  |
| Date: 1/16/2006 Phone: 505-564-6720  |   |  |  |  |  |

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

Form C-102 Permit 21559

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1000             |              |                            |     |  |
|------------------|--------------|----------------------------|-----|--|
| 1. API Number    | 2. Pool Code | 3. Pool Name               |     |  |
| 30-045-33533     | 71599        | BASIN DAKOTA (PRORATED GAS |     |  |
| 4. Property Code | 5. Propert   | y Name 6. Well             | No. |  |
| 28116            | HARTI        | MAN 004                    |     |  |
| 7. OGRID No.     | 8. Operato   | or Name 9. Elevat          | ion |  |
| 167067           | XTO ENER     | GY, INC. 5900              | )   |  |

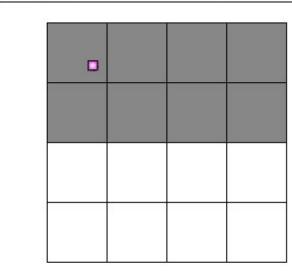
#### 10. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County   | l |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|----------|---|
| D        | 26      | 30N      | 11W   |         | 935       | N        | 995       | w        | SAN JUAN | l |

#### 11. Bottom Hole Location If Different From Surface

| UL - Lot | Section            | То | wnship | Range           | Lot | Idn | Feet From         | N/S L | ine | Feet From | E/W Line      | County |
|----------|--------------------|----|--------|-----------------|-----|-----|-------------------|-------|-----|-----------|---------------|--------|
| 10751175 | ated Acres<br>9.53 |    | 13. J  | foint or Infill |     | 14  | . Consolidation ( | Code  |     |           | 15. Order No. |        |

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Holly Perkins Title: Administrator

Date: 1/16/2006

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: John Vukonich Date of Survey: 6/6/2005 Certificate Number: 14831

# **Permit Comments**

Operator: XTO ENERGY, INC. , 167067 Well: HARTMAN #004 API: 30-045-33533

| Created<br>By | Comment   | Comment<br>Date |
|---------------|---|-----------------|
| KSHARP        | XTO's Hartman Bruington #1 was plugged & abandoned in 6/05. Location has not yet been released. | 1/23/2006       |