State of New Mexico

Form C-101 Permit 20349

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operato	r Name and Address	2. OGRID Number	
MARBO	14049		
PO BOX 227 ARTESIA , NM 882110227		3. API Number	
AICLESIA	1,11111 002110227	30-015-34558	
4. Property Code	5. Property Name	6. Well No.	
35333	S.S. SNAKEBITE FEE	002	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	9	22S	27E	В	330	N	1550	E	EDDY

8. Pool Information

ESPERANZA DELAWARE	22640

Additional Well Information

	501	I IIIIII III IIII IIII	******	(16)
9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3097
14. Montriple N	15. Proposed Depth 5340	16. Formation Delaware	17. Contractor	18. Spud Date 12/31/2005
Depth to Ground		Distance from nearest fresh water v	vell	Distance to nearest surface water 200
it: Liner: Synthetic D		Clay Pit Volume: 3000 bbls	Drilling Method: Fresh Water Brine :	Diesel/Oil-based Gas/Air X

19. Proposed Casing and Cement Program

	- 1771 CHICAGO - 1			20.70	-	
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	400	350	0
Prod	7.875	5.5	17	5340	550	0

Casing/Cement Program: Additional Comments

	Casing/Centent Fragram: Admitional Conditions							
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Proposed Blowout Prevention Program

	Туре	Working Pressure	Test Pressure	Manufacturer
3	DoubleRam	2000	2000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan .	Approved By: Bryan Arrant			
Printed Name: Electronically filed by Diana Briggs	Title: Geologist			
Title: Production Analyst	Approved Date: 1/25/2006 Expiration Date: 1/25/2007			
Email Address: production@marbob.com				
Date: 12/20/2005 Phone: 505-748-3303	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 20349

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	DE BOOTHION IN THE PROPERTY OF				
1. API Number	2. Pool Code	3. Pool Name			
30-015-34558	22640	ESPERANZA;DELAWARE			
4. Property Code	5. Property 1	fame 6. Well No.			
35333	S.S. SNAKEBI	TE FEE 002			
7. OGRID No.	8. Operator 1	sme 9. Elevation			
14049	MARBOB ENER	GY CORP 3097			

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	9	22S	27E		330	И	1550	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	9	22S	27E	В	330	N	1650	E	EDDY
1070011075333	cated Acres	13. 3	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Analyst Date: 12/20/2005

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 11/9/2005 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049
Well: S.S. SNAKEBITE FEE #002

API: 30-015-34558

Created By	Comment	Comment Date
MARBOB4	We plan to complete this well in the Morrow and do not anticipate cutting any formations during drilling that contain H2S gas. Therefore we do not believe an H2S contingency plan is necessary.	12/20/2005
MARBOB4	We propose to drl 12 1/4 inch hole to 400 ft w/fresh water, run 12 1/4 inch 24 lb J-55 csg, set at 400 ftw/350 sx cmt, circ to surface; drl 7 7/8 inch hole w/brine water to 5340 ft, run 5 1/2 inch 17 lb J-55 csg, set at 5340 ft w/550 sx cmt, circ to surface.	12/20/2005

Permit Conditions of Approval

Operator: MARBOB ENERGY CORP , 14049
Well: S.S. SNAKEBITE FEE #002

API: 30-015-34558

OCD Reviewer	Condition	
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines	
BArrant	As noted, operator to drill surface hole w/fresh water mud.	
BArrant	For conditions of approval, operator to submit a C-102 showing the project area and producing area of unit. Additionally please show the penetration and terminus point within the proration unit boundaries.	