# State of New Mexico

Form C-101 Permit 23007

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ATTECATIONTOR	AT DICATION FOR FEIGHT TO BRIDE, RE-EVIER, BELLEV, FEODBACK, OR ADD A ZONE								
1.	2. OGRID Number 14021								
I.									
0.00	555 SAN FELIPE ST OUSTON , TX 77056	3. API Number							
	00010H, 12 7/000	30-025-37697							
4. Property Code	5. Property Name	6. Well No.							
6478	WILLIAM TURNER	012							

#### 7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	J	29	21S	37E	J	2310	S	1650	E	LEA

#### 8. Pool Information

PADDOCK	49210

## **Additional Well Information**

	37%		IIIIIIII IIIIIII		9.9
		ell Type )IL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3475
14. Multiple 15. Prop		osed Depth 16. Formation		17. Contractor	18. Spud Date
И	- 1	6000	000 Paddock		3/6/2006
Depth to Ground	l water		Distance from nearest fresh water	well	Distance to nearest surface water
60			> 1000		> 1000
t: Liner: Synthetic	X 12	mils thick	Clay Pit Volume: 2000 bbls	Drilling Method:	
Closed Loop Syste	m		2000	Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	11	8.625	24	1250	750	0	
Prod	7.875	5.5	15.5	6000	1200	0	

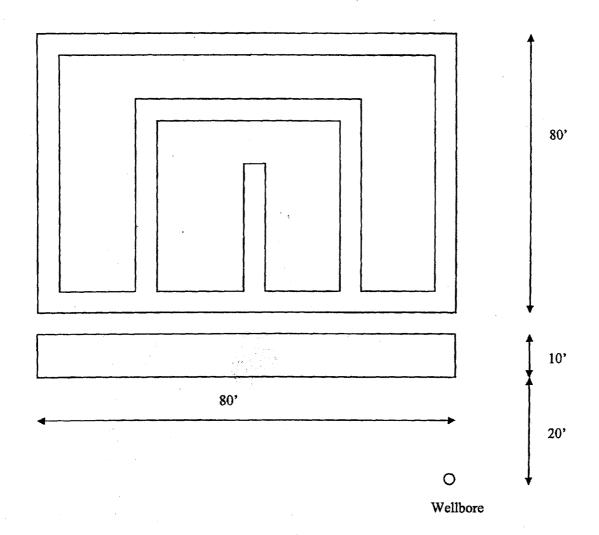
# Casing/Cement Program: Additional Comments

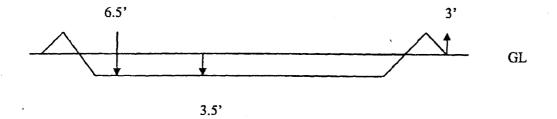
Surface cement: 750 sacks Class C w/ 2% CACL, 1.34 yield, 14.8 ppg.wt. Production casing cement: Lead - 800 sacks, Interfil C, yield 2.52, 11.8 ppg.wt. Tail - 400 sacks Class H w/ Thiotropic & gilsonite, 1.31 yield, 14.2 ppg.wt.

Proposed Blowout Prevention Program

2	T Toposca Dionoat T T	or citabilities and	
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRem	3000	3000	8

of my knowledge and belief.	nation given above is true and complete to the best illing pit will be constructed according to	OIL CONSER	VATION DIVISION
NMOCD guidelines X, a g OCD-approved plan .	eneral peunit 🗀, or an (attached) alternative	Approved By: Paul Kautz	
Printed Name: Electron	ically filed by Charles Kendrix	Title: Geologist	85
Title: Engineering Tech	nician	Approved Date: 2/9/2006	Expiration Date: 2/9/2007
Email Address: cekendr	ix@MarathonOil.com		
Date: 2/8/2006	Phone: 713-296-2096	Conditions of Approval Atta	ached





## State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name	
	49210	PADDOCK	
Property Code	Prop	erty Name	Well Number
6478	WILLIAM	M TURNER	12
OGRID No.		ator Name	Elevation
14021	MARATHON	OIL COMPANY	3475'

#### Surface Location

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	J	29	21-S	37-E		2310	SOUTH	1650	EAST	LEA

#### Bottom Hole Location If Different From Surface

	UL or	lot	No.	Section	Townshi	ip	Range	Lot Id	in	Feet from the	North/South line	Feet from the	East/West line	County
$\mid$	Dedica	ted	Acres	Joint o	Infill	Cor	solidation (	Code	Ore	der No.				
	4	D												

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES  NAD 27 NME  Y=528926.6 N  X=855349.5 E	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LAT. = 32'26'55.91" N LONG. = 103'10'53.08" W  1650'	Signature  FRANK M KRUGH  Printed Name  Reg. Comp. Rep. III  Title  3/8/06  Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.  JANUARY 20, 2006  Date Surveyed JR  Signature & Seal of Professional Surveyor  Amy Lulim 2/2/06  06.11.0177  Certificate No. GARY EIDSON 12641

# Permit Conditions of Approval

Operator: MARATHON OIL CO , 14021 Well: WILLIAM TURNER #012 API: 30-025-37697

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114