### State of New Mexico

Form C-101 Permit 23030

#### **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

_	241 DIC21110111 OIL	THEMIT TO DICIDE, INC. ETIER, DEED ET,	BOODMER, OR MODE MEDITE	
	1.	Operator Name and Address	2. OGRID Number	
		MARATHON OIL CO	14021	
	0.46	5555 SAN FELIPE ST HOUSTON , TX 77056		
	31.	COSTON, 12 7/050	30-025-37698	
	4. Property Code	5. Property Name	6. Well No.	
	6478	WILLIAM TURNER	011	

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	29	21S	37E	J	1650	S	2135	E	LEA

#### 8. Pool Information

PENROSE SKELLY;GRAYBURG	50350
-------------------------	-------

#### **Additional Well Information**

	37%		IIIIIIII IIIIIII		767	
9. Work Type New Well			11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3473	
14. Multiple 15. P		posed Depth	16. Formation	17. Contractor	18. Spud Date	
И		4300	Grayburg	No.	3/30/2006	
Depth to Ground	l water		Distance from nearest fresh water	well	Distance to nearest surface water	
60			> 1000		> 1000	
it: Liner: Synthetic	X 12	mils thick	Clay Pit Volume: 2000 bbls	Drilling Method:		
Closed Loop Syste	m		2960	Fresh Water 🔀 Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	ype Hole Size Casing Type		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	11	8.625	24	400	280	0	
Prod	7.875	5.5	15.5	4300	1100	0	

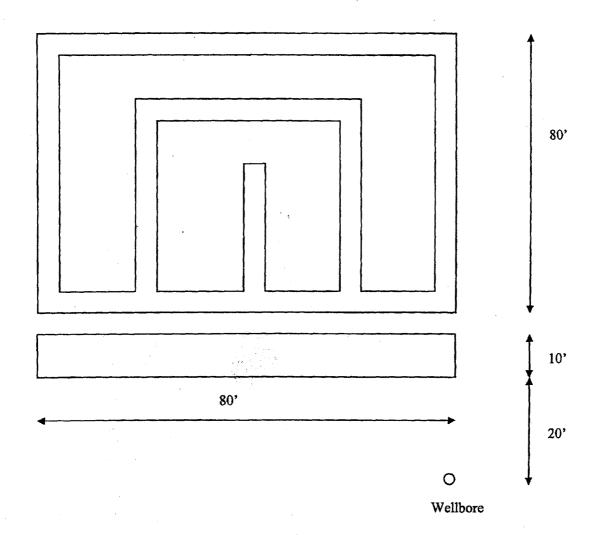
#### Casing/Cement Program: Additional Comments

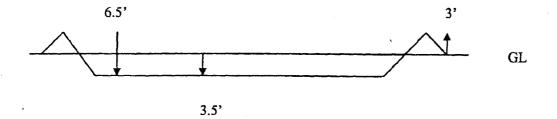
Surface cement: 250 sacks Class C w/ 2% CACL, 1.34 yield, 14.8 ppg.wt. Production casing cement: Lead - 800 sacks, Interfil C, yield 2.52, 11.8 ppg.wt. Tail - 300 sacks Class H w/ Thiotropic & gilsonite, 1.31 yield, 14.2 ppg.wt.

Proposed Blowout Prevention Program

2	T Toposca Dionoat T T	Cicitabil Liogianii	
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	8

I hereby certify that the information give of my knowledge and belief. I further certify that the drilling pit v	97.0	OIL CONSERVATION DIVISION		
NMOCD guidelines X, a general per OCD-approved plan	mit , or an (attached) alternative	Approved By: Paul Kautz		
Printed Name: Electronically file	d by Charles Kendrix	Title: Geologist	65	
Title: Engineering Technician		Approved Date: 2/9/2006	Expiration Date: 2/9/2007	
Email Address: cekendrix@Mara	thonOil.com			
Date: 2/8/2006	Phone: 713-296-2096	Conditions of Approval Attack	hed	





#### State of New Mexico

DISTRICT I 1625 N. French dr., Hobbs, Nm 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies

State Lease - 4 Copies Fee Lease - 3 Copies

DIS	T	RIC	T IV					
1220	S.	ST.	FRANCIS	DR.,	SANTA	FE,	N₩	87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code		Pool Name			
	50350 PENROSE SKELLY		GRAY BURG			
Property Code	Prope	Property Name				
6478	WILLIAN	11				
OGRID No.	Opera	Operator Name				
14021	MARATHON	OIL COMPANY		3473'		

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	29	21-S	37-E		1650	SOUTH	2135	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint of	r Infill Co	nsolidation (	ode Ord	ler No.				
40									

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES  NAD 27 NME   Y=528262.8 N  X=854870.7 E	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LAT.=32*26'49.39" N LONG.=103*10'58.75" W	FLANK M KRUGH Printed Name Reg. Comp. Rep. TIT Title  2/8/06  Date  SURVEYOR CERTIFICATION
2135'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.  JANUARY 23, 2006  Date Surveyed
1,0059	Signature & Seal of Professional Surveyor  Amy N Zulvon 2/2/06  06.11.0124  Certificate No. GARY EIDSON 12641

# Permit Conditions of Approval

Operator: MARATHON OIL CO , 14021 Well: WILLIAM TURNER #011 API: 30-025-37698

OCD Reviewer	Condition
Inkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114