

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA, NM 88210		2. OGRID Number 25575
		3. API Number 30-025-37700
4. Property Code 29794	5. Property Name BIG HAT STATE UNIT	6. Well No. 007

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	11	16S	33E	C	800	N	1980	W	LEA

8. Pool Information

Wildcat Mississippian	0
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Additional Well Information

9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4199
14. Multiple N	15. Proposed Depth 13400	16. Formation Mississippi Limestone	17. Contractor	18. Spud Date
Depth to Ground water 125		Distance from nearest fresh water well > 1000		Distance to nearest surface water 1000
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 _____ miles thick Clay <input type="checkbox"/> Pit Volume: 24000 bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	40	5850	1950	0
Prod	8.75	5.5	17	13400	2050	5350

Casing/Cement Program: Additional Comments

Yates Petroleum Coropration proposes to drill and test the Mississippian/intermediate formations. Approximately 400' of surface casing will be set and cement circulated. Intermediate casing will be set at 5850', cement circulated to surface. If commercial production casing will be ran and cemented, perforated and stimulated as needed to gain production

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> a general permit <input checked="" type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION
Printed Name: Electronically filed by Debbie Caffall	Approved By: Paul Kautz
Title: Regulatory Agent	Title: Geologist
Email Address: debbiec@ypcnm.com	Approved Date: 2/10/2006 Expiration Date: 2/10/2007
Date: 2/9/2006 Phone: 505-748-4376	Conditions of Approval Attached

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

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Form C-102
 Permit 23135

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-37700	2. Pool Code	3. Pool Name Wildcat Mississippian
4. Property Code 29794	5. Property Name BIG HAT STATE UNIT	6. Well No. 007
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 4199

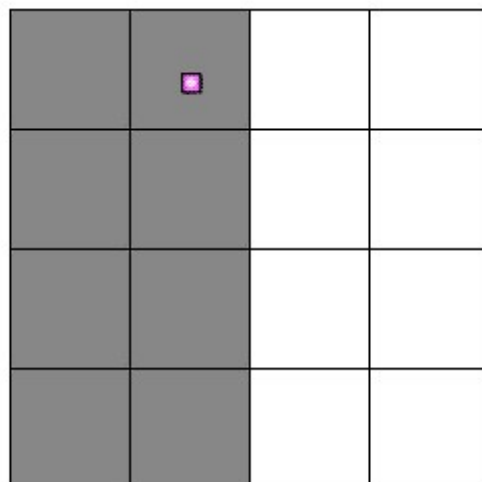
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Debbie Caffall
 Title: Regulatory Agent
 Date: 2/9/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones
 Date of Survey: 2/3/2006
 Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575

Well: BIG HAT STATE UNIT #007

API: 30-025-37700

Created By	Comment	Comment Date
dustyb	Sources at Yates Petroleum Corporation have relayed information to me that there will not be enough H2S anticipated from the surface through the Mississippian formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.	2/9/2006
dustyb	MUD PROGRAM: 0-400' FW/Spud Mud; 400'-1670' Fresh Water; 1670'-5850' Red Bed Mud/Oil; 5850'-9490' Cut Brine; 9490'-12260' SGEL/Starch; 12260'-TD SGEL/Starch/4-6% KCL.	2/9/2006
dustyb	BOPE PROGRAM: A 500# BOPE will be installed on the 9.625 casing and tested daily for operational.	2/9/2006

Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575

Well: BIG HAT STATE UNIT #007

API: 30-025-37700

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114