District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

N

Depth to Ground water

100

Pit: Liner: Synthetic 🗶 12

Closed Loop System

2133

mils thick

## State of New Mexico

Form C-101 Pennit 22971

Distance to nearest surface water

> 1000

Fresh Water X Brine Diesel/Oil-based Gas/Air

## **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

V DI LICEACIZ OD ADD A ZONE

APP	LICATIO	ON FOR PE	RMIT TO	DRILL	, RE-ENTER	R, DEEPE	N, PLUGBAC	K, OR AD	D A ZONE
	BURLING	1. Ope FTON RESO		2. OGRID Number 14538 3. API Number 30-045-33580					
		34 FARMI							
4.3	Property Code	:			5. Property Nam	ue		6.1	Well No.
	7308	33			MCGRATH				003S
				7. S	urface Loca	ation			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	3	29N	12W	2	660	N	1500	E	SAN JUAN
				8. P	ool Inform	ation			
ASIN FRU	JITLAND	COAL (GAS)	1						71
				Addition	al Well Inf	ormation	ı		
		10. Well Ty GAS	<b>г</b> ре	11. Cable/Rotary			12. Lease Type State	13. Ground Level Elevation 5839	
14. Multiple 15. Proposed Depth				16. Formation 1			17. Contractor	18. Spud Date	

19. Proposed Casing and Cement Program

Distance from nearest fresh water well

> 1000

bbls Drilling Method:

Fruitland Coal

Pit Volume: 240

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	8.75	7	20	120	42	0
Prod	6.25	4.5	10.5	2133	186	0

	Casing/Cement Program: Additional Comments						
Š							

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	Schafer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines $X$ , a general permit $\Gamma$ , or an (attached) alternative OCD-approved plan $\Gamma$ .	Approved By: Charlie Perrin				
Printed Name: Electronically filed by Joni Clark	Title: District Supervisor				
Title: Specialist	Approved Date: 2/13/2006 Expiration Date: 2/13/2007				
Email Address: jclark@br-inc.com					
Date: 2/7/2006 Phone: 505-326-9701					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

Form C-102 Permit 22971

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	······································						
1. API Number	ol Name						
30-045-33580	71629	71629 BASIN FRUITLAND COAL (GAS)					
4. Property Code	5. Property	6. Well No.					
7308	MCGRA	MCGRATH					
7. OGRID No.	8. Operator	: Name	9. Elevation				
14538	BURLINGTON RESOURCES	BURLINGTON RESOURCES OIL & GAS COMPANY LP					

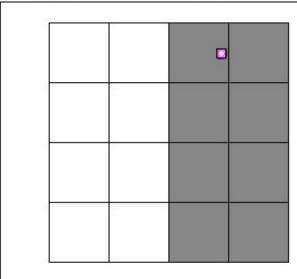
#### 10. Surface Location

ò	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
,	В	3	29N	12W	2	660	N	1500	E	SAN JUAN

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
10757177	ated Acres 9.86		13. 1	Toint or Infill		14	. Consolidation (	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Joni Clark

Title: Specialist Date: 2/7/2006

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Jason C Edwards Date of Survey: 1/11/2006 Certificate Number: 15269

# **Permit Comments**

Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP, 14538

Well: MCGRATH #003S API: 30-045-33580

Created By	Comment	Comment Date
ASANDOVAL	If the 7 inch surface casing is pre-set drilled (Mote) will cement 12sx Type 1-2 cement with 20% flyash mixed (1.61 cf/sx). Will bring cement to surface. Wait on cement for 24hrs for preset holes before pressure testing or drilling out.	2 <i>171</i> 2006
ASANDOVAL	C103 Will be submitted to OCD.	2/7/2006
ASANDOVAL	This is not an HPA coal well. We will drill into the PC interval, but will only complete the Fruitland Coal interval for now. May complete the PC interval in the future, but will file an NOI and DHC application before completing the PC interval.	2/7 <i>1</i> 2006