State of New Mexico

Form C-101 Permit 21404

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

2M I DICZIIIOI I ON	TERRIT TO DRIED, RE ETIER, DEEL ET,	Thousand, on the 21 house
1	Operator Name and Address	2. OGRID Number
DEVON ENER	GY PRODUCTION COMPANY, LP	6137
OKI	20 N BROADWAY AHOMA CITY, OK 73102	3. API Number
OKL		30-015-34616
4. Property Code	5. Property Name	6. Well No.
35434	CANADIAN 6 STATE	001
	다 하나라 보다 그 아니라 아니라 하는데 그 사람들이 되었다면 하는데 하다 없다면 하다 없다.	5254C1534c

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	6	17S	25E	1	760	N	760	E	EDDY

8. Pool Information

COTTONWOOD CREEK; WOLFCAMP (GAS)	75250
COTTONWOOD CREEK; WOLFCAMP (GAS)	75250

Additional Well Information

	73.7	IMMINUTED ITEM	dwor.	127
9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3604
14. Multiple Y	15. Proposed Do 8573	pth 16. Formation Wolfcamp	17. Contractor	18. Spud Date 1/30/2006
Depth to Ground 100	water	Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000
it: Liner: Synthetic D Closed Loop System		nick Clay Pit Volume: 20000 bbls	Drilling Method: Fresh Water Brine I	Diesel/Oil-based 🛛 Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	urf 17.5 13.375		48	350	200	0	
Int1	12.25	9.625	36	1200	425	0	
Prod	7.875	5.5	17	8573	275	0	
Prod	8.75	5.5	17	5300	2440	0	

Casing/Cement Program: Additional Comments

13 3/8 w/140 sx (35:65) Poz Class C Cmt + 1/4 lbs/sx Cello Flake, tail w/200 sx Class C Cmt + 1/4 lbs/sxCello Flake. 9 5/8 w/225 sx (35:65) Poz Class C Cmt + 1/4 lbs/sack Cello Flake, tail w/200 sacks Class C Cmt + 1/4 lbs/sack Cello Flake. Whipstock plug @ 5000' w/275 sacks Class H Cmt. 5 1/2 stage 1: w/1375 sx (60:40) Poz Class C Cmt + 1/4 lbs/sack Cello Flake. Stage 2 lead w/146 sacks (35:65) Poz Class C Cmt + 1/4 lbs/sack Cello Flake. Mud: 0-350 fresh, 8.4-8.6, 29-32 NC water loss. 350-1200 fresh, 8.4-8.8, 29-32 NC water loss. 1200-5300 cut brine/polymer 8.7-9.1, 25-35 NC-12 water loss. 5300-8573 8.7-9.1, 31-34 < 10 water loss.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	
Pipe	5000	5000	
Blind	5000	5000	7

I hereby certify that the information given above of my knowledge and belief. I further certify that the drilling pit will be o	1.75	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit X, o OCD-approved plan .	or an (attached) alternative	Approved By: Bryan Arrant				
Printed Name: Electronically filed by Li	nda Guthrie	Title: Geologist				
Title: Sr. Regulatory Specialist		Approved Date: 2/14/2006 Expiration Date: 2/14/2007				
Email Address: linda.guthrie@dvn.com						
Date: 2/14/2006 Phone	: 405-228-8209	Conditions of Approval Attac	hed			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 21404

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		ol Name
30-015-34616	75250		EK;WOLFCAMP (GAS)
4. Property Code	10	rty Name	6. Well No.
35434		N 6 STATE	001
7. OGRID №.		tor Name	9. Elevation
6137		UCTION COMPANY, LP	3604

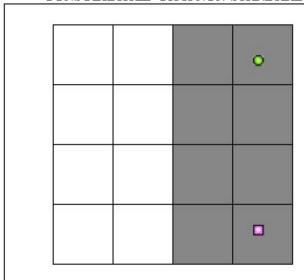
10. Surface Location

à	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	A	6	17S	25E		760	N	760	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	6	17S	25E	P	760	S	760	E	EDDY
2000	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Linda Guthrie Title: Sr. Regulatory Specialist

Date: 2/14/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 1/5/2006 Certificate Number: 7977 District I

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Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	12757	ol Name
30-015-34616	75250		ŒK;WOLFCAMP (GAS)
4. Property Code 35434	5. Prop	erty Name AN 6 STATE	6. Well No.
7. OGRID No.		ator Name	9. Elevation
6137		OUCTION COMPANY, LP	3604

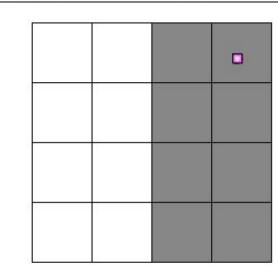
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UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	6	17S	25E		760	N	760	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township		Range	Lot Idn		Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres 320.09			13. Joint or Infill		14. Consolidation Code		Code	15. Order No.				

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and correct to the best of my belief.

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Permit Comments

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137 Well: CANADIAN 6 STATE #001

API: 30-015-34616

Created By	Comment	Comment Date
YSASAS	No H2S is anticipated to be encountered. A nearby gas analysis & C-102 will be mailed to OCD.	2/10/2006
YSASAS	The well will be drilled to approximately 5300' MD/TVD, and logged. A 500' cement plug will be set at approximately 4300' - 4800' and will be used to kickoff and drill a horizontal to a measured depth of approximately 8573' (5040' TVD). The well will be cased from total depth to the surface.	2/10/2006
YSASAS	Directional survey will be mailed to the OCD.	2/10/2006
YSASAS	Revised C-102 showing SL, BHL and PP (point of entry) to be furnished ASAP.	2/14/2006

Permit Conditions of Approval
Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137
Well: CANADIAN 6 STATE #001

API: 30-015-34616

OCD Reviewer	Condition
BArrant	Will require a directional survey with the C-104
BArrant	Opeartor to notify OCD time of spud & time to witness the cementing of all casing strings to be cemented to surface.
BArrant	As noted in APD, operator to drill with 'fresh water' mud during the drilling of the surface and intermediate hole.
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines