<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 23341

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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1.	Operator Name and Address	2. OGRID Number		
YATES PI	TROLEUM CORPORATION	25575 3. API Number		
4	105 S 4TH ST .RTESIA , NM 88210			
	ICLESIA, MW 80210	30-025-37705		
4. Property Code	5. Property Name	6. Well No.		
29794	BIG HAT STATE UNIT	004		

7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	M	11	16S	33E	M	330	S	330	w	LEA

8. Pool Information

Wildcat San Andres

Additional Well Information

	501		THE THE PERSON NAMED IN COLUMN	2021	
9. Work Type New Well	10. Well Type OIL		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4194
14. Mültiple	15. Proposed Depth		16. Formation 17. Contractor		18. Spud Date
И	4	750	San Andres		
Depth to Ground water			Distance from nearest fresh water we	u	Distance to nearest surface water
125 1000					1000
it: Liner: Synthetic 🔊	12	mils thick		rilling Method:	
Closed Loop System	1	7.7	F	resh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

	P 1 5 5 1 5 1 2 1 1 1 5 5 5 5 5 5 5 5 5 5	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	9.625	36	1500	550	0
Prod	8.75	5.5	15.5	4750	1100	0

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the San Andres/intermediate formations. Approximately 1550' of surface casing will be set and cement circulated. Intermediate casing will be set at 5850', cement circulated to surface. If commercial, production casing will be ran and cemented, perforated, and stimulatd as needed to gain production.

Proposed Blowout Prevention Program

		T Toposca Dionoac T Te	or creating to brance	23
	Туре	Working Pressure	Test Pressure	Manufacturer
8	DoubleRam	2000	2000	\$ S

I hereby certify that the information given about firmy knowledge and belief. I further certify that the drilling pit will be	858	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit OCD approved plan .	ζ, or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electronically filed by	Debbie Caffall	Title: Geologist				
Title: Regulatory Agent		Approved Date: 2/15/2006	Expiration Date: 2/15/2007			
Email Address: debbiec@ypcnm.com						
Date: 2/13/2006 Phot	ne: 505-748-4376	Conditions of Approval Atta	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 23341

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	mber 2. Pool Code 3. Pool Name						
30-025-37705	Nacion (Naciona) 20 (1.0219-0.050)	Andres					
4. Property Code		6. Well No.					
29794	BIG HAT STATE I	TIMI	004				
7. OGRID No.	8. Operator Name	9. Elevation					
25575	YATES PETROLEUM CORPORATION 4194						

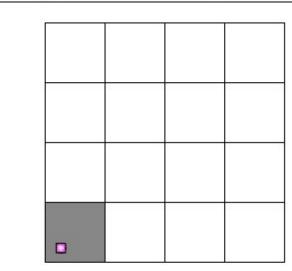
10. Surface Location

Š	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	M	11	16S	33E		330	S	330	w	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
000000000000000000000000000000000000000	ated Acres	13.	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Debbie Caffall Title: Regulatory Agent Date: 2/13/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 2/3/2006 Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: BIG HAT STATE UNIT #004

API: 30-025-37705

Created By	Comment	Comment Date
dustyb	Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface through the Mississippian formation to meet the OCD's minimum requirements for the submission of a contingency plan per rule 118.	2/13/2006
dustyb	MUD PROGRAM: 0-1550' FW; 1550'-4750' Red Bed Mud/Oil.	2/13/2006
dustyb	Correction: Sources at Yates Petroleum Corporation have relayed information me that they believe there will not be enough H2S anticipated from the surface through the San Andres formation to meet the OCD's minimum requirements for the submission of a contingency plan per rule 118.	2/13/2006
dustyb	BOPE: A 2000# BOPE will be installed on the 9.625" casing and tested daily for operational.	2/13/2006

Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION, 25575 Well: BIG HAT STATE UNIT #004

API: 30-025-37705

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114