<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

### State of New Mexico

Form C-101 Permit 23355

### **Energy, Minerals and Natural Resources**

### Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	In the control of the						
1.	Operator Name and Address	2. OGRID Number					
YATES PI	25575						
	105 S 4TH ST ARTESIA , NM 88210						
f	NCTESIA, NW 88210	30-025-37707					
4. Property Code	5. Property Name	6. Well No.					
29794	BIG HAT STATE UNIT	006					

### 7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	P	10	16S	33E	P	330	S	345	E	LEA

### 8. Pool Information

Wildcat San Andres

### **Additional Well Information**

	<u>VI</u>	IIIIIIIIII IIIIIIIII	******		
9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4198	
14. Montiple N	15. Proposed Depth 4750	16. Formation San Andres	17. Contractor	18. Spud Date	
Depth to Ground 125	water	Distance from nearest fresh water w 400	rell	Distance to nearest surface water 1000	
it: Liner: Synthetic D Closed Loop Syster			Drilling Method: Fresh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Trme	Hole Size	Coging Trees	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Туре	<del> </del>	Casing Type	Casing weighting	0 1		Estimated 100
Surf	14.75	9.625	36	1550	550	0
Prod	8.75	5.5	15.5	4750	1100	0

### Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the San Andres/intermediate formations. Approximately 1550' of surface casing will be set and cement circulated. Intermediate casing will be set at 4750', cement circulated to surface. If commercial, production csing will be ran and cemented, perforated, and stimulated as needed to gain production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the bes of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan	Approved By: Paul Kautz				
Printed Name: Electronically filed by Debbie Caffall	Title: Geologist				
Title: Regulatory Agent	Approved Date: 2/16/2006 Expiration Date: 2/16/2007				
Email Address: debbiec@ypcnm.com					
Date: 2/13/2006   Phone: 505-748-4376	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

Form C-102 Permit 23355

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1.707.7					
1. API Number	2. Pool Code	2. Pool Code 3. Pool Name			
30-025-37707	*ACA **ACA ** ACA ** ACA ** ACA **	Wildca	t San Andres		
4. Property Code	5. Property Name		6. Well No.		
29794	BIG HAT STATE UNIT		006		
7. OGRID No.	8. Operator Name		9. Elevation		
25575	YATES PETROLEUM CORPORATION 4198				

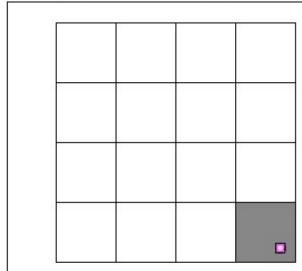
### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	10	16S	33E		330	S	345	E	LEA

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
100000000000000000000000000000000000000	icated Acres ),00		13. 3	Joint or Infill		14	. Consolidation	Code			15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Debbie Caffall Title: Regulatory Agent Date: 2/13/2006

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 2/3/2006 Certificate Number: 3640

### **Permit Comments**

Operator: YATES PETROLEUM CORPORATION , 25575 Well: BIG HAT STATE UNIT #006

API: 30-025-37707

Created By	Comment	Comment Date
dustyb	Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface through the San Andres formation to meet the OCD's minimum requirements for the submission of a contingency plan per rule 118.	2/13/2006
dustyb	MUD PROGRAM: 0-1550' Fresh Water; 1550'-4750' Red Bed Mud/Oil.	2/13/2006
dustyb	BOPE PROGRAM: A 2000# BOPE will be installed on the 9.625" casing and tested daily for operationa.	2/13/2006

# Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION, 25575 Well: BIG HAT STATE UNIT #006

API: 30-025-37707

OCD Reviewer	Condition
Inkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114