#### State of New Mexico

Form C-101 Permit 23492

#### **Energy, Minerals and Natural Resources**

### Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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1.	Operator Name and Address	2. OGRID Number							
Co	229137								
т.	550 W TEXAS MIDLAND , TX 79701	3. API Number							
1	IIDLAND, 12 77701	30-025-37714							
4. Property Code	5. Property Name	6. Well No.							
34284	RED RAIDER STATE	005							

#### 7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	0	19	20S	36E	0	330	S	2100	E	LEA

#### 8. Pool Information

EUMONT;YATES-7 RVRS-QUEEN (OIL) 22800

#### **Additional Well Information**

	3799		TRANSPORT TO TRANSPORT	ALVADIL .	7.7		
9. Work Type New Well	12/11/20-0	ell Type )IL.	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3646		
10000000000000000000000000000000000000		oosed Depth 4600	16. Formation Seven Rivers	17. Contractor	18. Spud Date 2/28/2006		
Depth to Ground water 81			Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000		
t: Liner: Synthetic D Closed Loop System	R 12 m □	mils thick	Clay Pit Volume: 25000 bbls		Diesel/Oil-based Gas/Air		

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	350	400	0
Prod	7.875	5.5	15.5	4600	300	3500

#### Casing/Cement Program: Additional Comments

Drill 12-1/4" w/ fr wtr mud system to 350'. Run & set 8-5/8" 24# STC J55 csg @ 350'. Cmt w/400 sx C1 C cmt + add. Circ to surf. Drill 7-7/8" w/ fr/brine water to 4600'. Run & set 5-1/2" 15.5# LTC J55 csg @ 4600'. Cmt w/300 sx C1 C + add. Est TOC @ 3500'.

Proposed Blowout Prevention Program

2	T Toposeu Dionout I Te	remain i rogiam	
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	1350	6

I hereby certify that the information given of my knowledge and belief. I further certify that the drilling pit w	3-	OIL CONSERVATION DIVISION				
NMOCD guidelines X, a general per OCD-approved plan	nit , or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electronically filed	l by Diane Kuykendall	Title: Geologist				
Title: Regulatory Analyst		Approved Date: 2/17/2006	Expiration Date: 2/17/2007			
Email Address: dkuykendall@cor	choresources.com					
Date: 2/16/2006	Phone: 432-685-4372	Conditions of Approval Attac	hed			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

**Santa Fe, NM 87505** 

Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Poo	l Name
30-025-37714	22800	EUMONT;YATES-7	RVRS-QUEEN (OIL)
4. Property Code	5. Property	/ Name	6. Well No.
34284	RED RAIDE	005	
7. OGRID No.	8. Operato	9. Elevation	
229137	COG OPERA	3646	

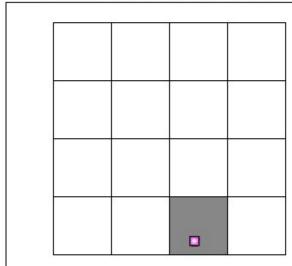
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	19	20S	36E		330	S	2100	E	LEA

#### 11. Bottom Hole Location If Different From Surface

11. Down 1100 Boodwal II Daletelly 110th Mariet												
UL - Lot	Section	Township		Township Range Lot Idn Feet From N/S Line Feet F		Feet From	E/W Line	County				
10771107	cated Acres		13. J	oint or Infill		14	. Consolidation (	Code			15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

Form C-102

Permit 23492

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 2/16/2006

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 2/2/2006
Certificate Number: 7977

# Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: RED RAIDER STATE #005

API: 30-025-37714

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114

Sent: Fri 2/17/2006 8:22 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

**Attachments:** 

They are okay

From: Mull, Donna, EMNRD

Sent: Friday, February 17, 2006 6:32 AM

To: Phillips, Dorothy, EMNRD

**Subject:** Financial Assurance Requirement

Operator's has APD's in District I for approval:

Apache Corp (873) COG Operating LLC (229137) Marbob Energy Corp (14049)