

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 24929

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-045-33487
1. Type of Well:G		5. Indicate Type of Lease S
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP		6. State Oil & Gas Lease No.
3. Address of Operator 3401 E. 30TH ST , FARMINGTON , NM 87402		7. Lease Name or Unit Agreement Name SKELLY STATE COM
4. Well Location Unit Letter H : 1515 feet from the N line and 795 feet from the E line Section 16 Township 27N Range 09W NMPM San Juan County		8. Well Number 001E
11. Elevation (Show whether DR, KB, BT, GR, etc.) 6184 GR		9. OGRID Number 14538
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Poolname or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other:	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: Drilling/Cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Int1		8.75	7	20	J55	0	3989	647						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Specialist DATE 3/8/2006
Type or print name Joni Clark E-mail address jclark@br-inc.com Telephone No. 505-326-9701

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 3/13/2006 8:39:59 AM

2/20/06 MIRU.

2/21/06 NU BOP. ND WH. PT BOP & csg to 600 psi/30 min. OK. Drilling ahead.

2/28/06 Drill to intermediate TD @ 3988'. TIH w/92 jts 7" 20# J-55 ST&C csgs set @ 3989'.

3/1/06 Cemented w/ 9 sxs Premium Lite cmt (27 cu ft). Lead w/548 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, .4% SMS, .4% fluid loss (1167 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, .2% fluid loss (124 cu ft). Displace w/160 bbls wtr. Circ 29 bbls cmt to surface.

PT csg 1500 psi/30 min. OK. Drilling ahead.

3/3/06 Drill to TD @ 6741. TIH w/157 jts of 4 ½" 10.5# J-55 *rd ST&C csg set @

6740'. Cmt'd w/9 sxs Premium Lite HS FMI cmt w/6.25 pps LCM-1, .3% CD-32, .25 pps celloflake, 1% fluid loss (27 cu ft). Tail w/194 sxs Premium Lite HS FMI cmt w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% fluid loss (384 cu ft). Displace w/107 bbls wtr. ND BOP. NU WH. Rig down. Rig Released.