Form C-101 Permit 24919

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

AIT.	DICATIO	HIOKE	CIUMIT IC	, DKILL,	, 1415-1211121	t, DEEL 131,	Thousand	IX, OK AD	DAZONE		
		1. Op	erator Name an	d Address			30.00	2. OGRID N	mber		
		MA	14021								
		555		3. API Number							
		HO	30-025-37755								
4. Property Code			1	5. Property Name				6. Well No.			
	36 33		MCDONALD STATE A/C 1-15)	005			
	7. Surface Location										
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		

UL -	Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	1	15	22S	36E	N	990	S	2310	W	LEA

8. Pool Information

Wildcat Grayburg	0
Wildcat San Andres	0
Wildcat Paddock	ol

Additional Well Information

			Additional Wen Intollitat	1011			
9. Work Type	10. W	ell Type	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation		
New Well	0	IL		State	3545		
14. Multiple	15. Prop	osed Depth	16. Formation	17. Contractor	18. Spud Date 5/6/2006		
Y		5000	Paddock				
Depth to Ground	l water		Distance from nearest fresh water we	п	Distance to nearest surface water		
60			> 1000	1000	> 1000		
it: Liner: Synthetic	X 12	mils thick	Clay Pit Volume: 2000 bbls D	rilling Method:			
Closed Loop Syste	m		F	resh Water 🔀 Brine 🗀 I)iesel/Oil-based Gas/Air		

19. Proposed Casing and Cement Program

		110-1				
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	1250	750	0
Prod	7.875	5.5	15.5	6000	1200	l n

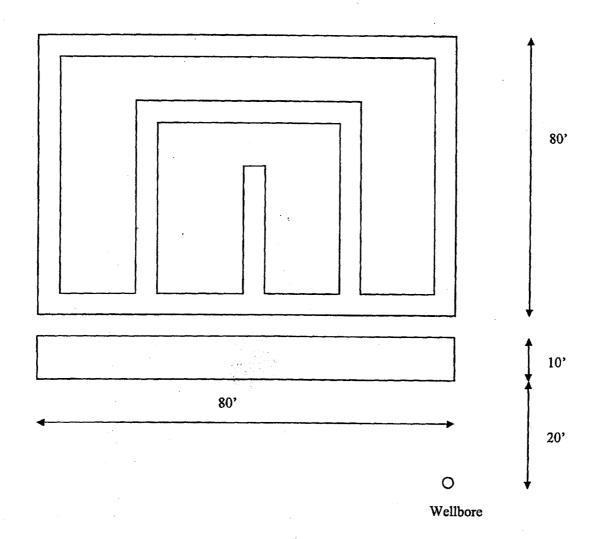
Casing/Cement Program: Additional Comments

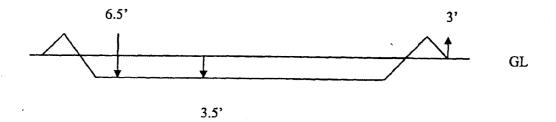
Surface cement- 750 sks. Class C w/ 2% CACL, 1.34 yield, 14.8 ppg. wt.. Cement production casing- Lead- 800 sks., Interfill C, yield 2.52, 11.8 ppg. wt. Tail- 400 sks. Class H w/ Thirotropic & gilsonite, 1.31 yield, 14.2 ppg. wt.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

of my knowledge and belief.	ation given above is true and complete to the best ling pit will be constructed according to	Approved By: Chris Williams			
NMOCD guidelines 🔀 a ge OCD-approved plan 🗀	neral permit , or an (attached) alternative				
Printed Name: Electronic	ally filed by Charles Kendrix	Title: District Supervisor			
Title: Engineering Techni	ician	Approved Date: 3/15/2006	Expiration Date: 3/15/2007		
Email Address: cekendrix	@MarathonOil.com	83			
Date: 3/15/2006	Phone: 713-296-2096	Conditions of Approval Atta	ched		





DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT ☐ AMENDED REPORT 1229 S. ST. FRANCIS DR., SANTA FE, NM 87505 API Number Pool Code Pool Name WILDCAT COIL Property Code Property Name Well Number McDonald State A/C 1-15 5 OGRID No. Operator Name Elevation MARATHON OIL COMPANY 14021 3545

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	15	22-S	36-E		990	SOUTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill Co	nsolidation (Code Ore	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NOR STANDARD ONE HAS BEEN A	
GEODETIC COORDINATES NAD 27 NME Y=506252.2 N X=833253.9 E LAT.=32*23'13.84" N LONG.=103*15'13.57" W	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date FRANK RRUGH Printed Name Reg. Comp. Rep. III SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
2310'	FEBRUARY 14, 2006 Date Surveyed DSR Signature & Seal of Professional Surveyor August 2/23/06 06.11.0303 Certificate No. GARY EIBSON 12641

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

1220 SOUTH ST. FRANCIS DR. DISTRICT III Santa Fe, New Mexico 87505

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT ☐ AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 API Number Pool Code Pool Name WILDCAT SAN ANDRES (016 Property Code Property Name Well Number McDonald State A/C 1-15 5 OGRID No. Operator Name Elevation MARATHON OIL COMPANY 14021 3545

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	15	22-S	36-E		990	SOUTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ore	ler No.				L
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE

OR A NON-STANDARD UNIT HAS BEEN AFFROVED	
	OPERATOR CERTIFICATION
	I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	Frank M Krigh 3/15/06 Signature Date
	FRANK M KRUGH
GEODETIC COORDINATES	Printed Name
NAD 27 NME	Keg. Comp. Rep. III
Y=506252.2 N	SURVEYOR CERTIFICATION
X=833253.9 E	I hereby certify that the well location
LAT. =32*23'13.84" N LONG. =103*15'13.57" W	shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	FEBRUARY 14, 2006
	Date Surveyed DSR
	Signature & Seal of
	Professional Surveyor
2310'	Bon & 2/23/06
	(06.41)03035
	Certificate No. GARY EDSON 12641
1////	POETS (ON)

DISTRICT I 1625 N. PRENCH DR., HORRS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 API Number

Property Code

OGRID No.

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

McDonald State A/C 1-15

Pool Code

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Pool Name

☐ AMENDED REPORT

Well Number 5

OGRID N	OGRID No. Operator Name					Elevation	Elevation			
14021			MARATHON OIL COMPANY					3545	3545'	
Surface Location										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	15	22-S	36-E		990	SOUTH	2310	WEST	LEA	
Bottom Hole Location If Different From Surface										
UL or lot No. Section Town		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	s Joint o	r Infill Co	nsolidation (Code Or	der No.					
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED										
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										
		***************************************					OPERATO	OR CERTIFICAT	ION	
	1				1		I hereby	certify that the info	ormation	
	1				-		my knowledge	and complete to the and belief, and that ther owns a working	this	
					***************************************		or unleased mi	neral interest in the proposed bottom hole	e land e location	
	1				l i		location pursua	to drill this well at ant to a contract wi mineral or working	th an	
							or to a volunta	ury pooling agreemen ling order heretofor	nt or a	
						-	by the division			
	Frank M Kengle 3/15/						115/06			
	Signature Date							te		
GEODETIC COORDINATES					Printed Name					
NAD 27 NME					Reg. Comp. Rep. III					
					SURVEYOR CERTIFICATION					
X=833253.9 E							certify that the well			
LAT.=32°23′13.84″ N				shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is						
LONG. = 103.15'13.57" W under my supervision, and that the same true and correct to the best of my belief.							belief.			
			-		***************************************					
	1				1			JARY 14, 2006		
						Date Surveyed DSR Signature & Seal of Colon				
	K				44-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-		Professional			
	2310' 				1				-	
	Ĺ		1 4				1 say &	Kom 2/23/0	06	
06.11/.03						6.11.0303				
	1		Ĭ /		-		Certificate No	. GARY EIDSON	12641	
						"This PROF	PROFESSIONAL TOTAL			

Permit Conditions of Approval

Operator: MARATHON OIL CO , 14021 Well: MCDONALD STATE A/C 1-15 #005

API: 30-025-37755

OCD Reviewer	Condition
113041111	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
IDMULL	Will require DHC administrative order for downhole commingling before multiple zones can be produced by commingling in the wellbore.