<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 25415

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

tor Name and Address	2. OGRID Number				
TITE A RANGE OF REPORT OF	162683				
GRUY PETROLEUM MANAGEMENT CO. PO BOX 140907 IRVING TY 750140007					
5. Property Name	6. Well No.				
WAPITI 32 STATE COM	002				
)) BOX 140907 G , TX 750140907 5. Property Name				

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
И	32	18S	34E	N	990	S	1650	W	LEA

8. Pool Information

LA RICA:MORROW, WEST (GAS) 7983

Additional Well Information

9. Work Type New Well	10. Well 1 GAS	0.5000	11. Cable/Rotary	13. Ground Level Elevation 3871		
14. Mühtiple N	15. Propose 1400	550 Token	16. Formation Morrow	17. Contractor	18. Spud Date 4/15/2006	
Depth to Ground v 100	water		Distance from nearest fresh water well > 1000	1	Distance to nearest surface water > 1000	
Pit: Liner: Synthetic X Closed Loop System		nils thick		illing Method: esh Water 🔀 Brine 🗀 1	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	425	490	0
Int1	12.25	9.625	40	3500	1050	0
Prod	8.75	5.5	17	14000	1620	2700

Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

Troposed Blomode Trofemant Trogram											
Туре	Working Pressure	Test Pressure	Manufacturer								
DoubleRam	5000	5000	Cameran								

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines \overline{X} , a general permit $\overline{\Box}$, or an (attached) alternative OCD-approved plan $\overline{\Box}$.	Approved By: Paul Kautz				
Printed Name: Electronically filed by Zeno Farris	Title: Geologist				
Title: Manager Operations Administration	Approved Date: 3/20/2006 Expiration Date: 3/20/2007				
Email Address: zfarris@magnumhunter.com					
Date: 3/17/2006 Phone: 972-443-6489	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 25415

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	THE DO CHILLOTTE IN THE I				
1. API Number	2. Pool Code	ol Name			
30-025-37758	79830 LA RICA;MORROW, WEST (GAS)				
4. Property Code	5. Property	6. Well No.			
35522	WAPITI 32 ST	WAPITI 32 STATE COM			
7. OGRID No.	8. Operator Name 9. Elevation				
162683	GRUY PETROLEUM MANAGEMENT CO. 3871				

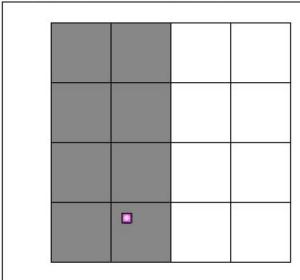
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	32	18S	34E		990	S	1650	w	LEA

11. Bottom Hole Location If Different From Surface

	22. Dovidan 1992 Dovated in Daily 2 2011 Nation											
UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	.ine	Feet From	E/W Line	County
12. Dedi	cated Acres		13. Joint or Infill			14. Consolidation Code				15. Order No.		
320	0.00	Con			ommunitizati	on						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Zeno Farris

Title: Manager Operations Administration

Date: 3/17/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 3/16/2006 Certificate Number: 7977

Permit Comments

Operator: GRUY PETROLEUM MANAGEMENT CO. , 162683 Well: WAPITI 32 STATE COM #002

API: 30-025-37758

Created By	Comment	Comment Date
NKRUEGER	C-144 will be emailed to Donna Mull.	3/15/2006
NKRUEGER	H2S statement will be emailed to Donna Mull.	3/17/2006
ZFARRIS	Gruy's predecessors Tom Brown/Matador farmed out the Wapiti 32 State Com # 1 borehole only to Nearburg. Gruy has a contractual right to operate any further development in this spacing.	3/17/2006
DMULL	Form C-144, Pit refistration and letter on H2s submitted.	3/20/2006

Permit Conditions of Approval

Operator: GRUY PETROLEUM MANAGEMENT CO., 162683 Well: WAPITI 32 STATE COM #002

API: 30-025-37758

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114