State of New Mexico

Form C-101 Permit 24939

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

201010211011101	ATTECATION FOR TELEVIT TO DRIBE, RE-EVIER, DELTEN, TECODACK, OR ADD A BONE						
1.	Operator Name and Address	2. OGRID Number					
0	GX RESOURCES, LLC	217955					
٠,	P. O. BOX 2064 MIDLAND , TX 79702	3. API Number					
1	MDLIND, IN 17702	30-015-34705					
4. Property Code	5. Property Name	6. Well No.					
34546	002						

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	29	24S	28E	Α	1310	N	660	E	EDDY

8. Pool Information

MALAGA;MORROW, WEST (GAS) 80925

Additional Well Information

9. Work Type New Well	10. Wei	3865.544 i			13. Ground Level Elevation 3022	
14. Multiple 15. Proposed Depth N 13000		16. Formation Morrow	17. Contractor	18. Spud Date		
Depth to Ground water 48		Distance from nearest fresh water w 212	rell	Distance to nearest surface water > 1000		
t: Liner: Synthetic X Closed Loop System	_	mils thick		Drilling Method: Fresh Water Brine :	Diesel/Oil-based 🗆 Gas/Air 🗙	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	700	0
Int1	12.25	9.625	36	2600	920	0
Prod	8.75	7	26	10000	1430	1000
Liner1	6.125	4.5	11.6	13000	260	9600

Casing/Cement Program: Additional Comments

Mud Program consist of: 0-650' Mud Wt. 8.6-9, Viscosity 32-36, FL N/C, PH 9-10, 650-2600' Mud Wt. 9.9-10, Viscosity 28-29, FL N/C, PH 9-10; 2600-10000' Mud Wt. 8.4-10, Viscosity 28-29, FL N/C, PH 9-10; 10000-13000' Mud Wt. 10-13.4, Viscosity 28-45, FL 6-10, PH 9-10.

Proposed Blowout Prevention Program

	F		4.0
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

of my knowledge and belief.	ation given above is true and complete to the best. Ling pit will be constructed according to	OIL CONSERVATION DIVISION				
	neral permit , or an (attached) alternative	Approved By: Bryan Arrant				
Printed Name: Electronic	ally filed by Frank Agar	Title: Geologist				
Title: Member		Approved Date: 3/23/2006	Expiration Date: 3/23/2007			
Email Address: kip@carl	owcorp.com	0.476/8 0	6.2 5.3			
Date: 3/21/2006	Phone: 432-685-1287	Conditions of Approval Atta	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 24939

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	ST (GAS)
30-015-34705	80925	MALAGA;MORROW, WES	
4. Property Code	5. Propert	y Name 6. W	7e11 No.
34546	EKG		1002
7. OGRID No.	8. Operato		evation
217955	OGX RESOU		022

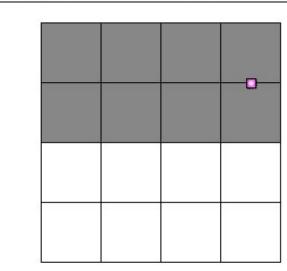
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	29	24S	28E		1310	N	660	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7550.75	ated Acres		13. 1	Toint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Frank Agar

Title: Member Date: 3/21/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 2/7/2006
Certificate Number: 7977

Permit Comments

Operator: OGX RESOURCES, LLC , 217955 Well: EKG FEE #002

30-015-34705 API:

Created By	Comment	Comment Date	
FMAGAR	Sources at OGX Resources advised me that they do not anticipate enough H2S from the surface to TD to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118, however H2S monitoring equipment will be on location from below surface casing to TD.	3/7/2006	
BArrant	Please review previous comments made on other APD that your company has submitted.	3/9/2006	
FMAGAR	Sent hard copy of the mud program to the OCD March 21, 2008.	3/21/2006	

Permit Conditions of Approval

Operator: OGX RESOURCES, LLC , 217955 Well: EKG FEE #002

30-015-34705 API:

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted in APD cement on production string of casing shall be tied back to @ 1000'.
BArrant	Please refer to offset geology/e-logs for the top of the Salado. Surface casing shall be set above Salado formation.
BArrant	As noted, fresh water mud to be used in drilling the surface hole.