State of New Mexico

Form C-101 Permit 26526

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1.	Operator Name and Address	2. OGRID Number
AMERIS"	158898	
	ONGRESS AVE., STE. 2700 AUSTIN , TX 78701	3. API Number
*	A031M, 12 70701	30-015-34763
4. Property Code	5. Property Name	6. Well No.
302255	EAST MILLMAN UNIT	230

7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	C	14	19S	28E	С	1261	N	2514	W	EDDY

8. Pool Information

MILLMAN;YATES-SR-QN-GB-SA, EAST 46555

Additional Well Information

	300		TRANSPORT II CH THOTTIM	2011	952
9. Work Type New Well	20,000	ell Type)IL.	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3427
14. Multiple 15. Proposed Depth N 3000		16. Formation San Andres Formation	17. Contractor	18. Spud Date 4/30/2006	
Depth to Ground water 105			Distance from nearest fresh water we > 1000	п	Distance to nearest surface water > 1000
Liner: Synthetic D	R 12 m □	mils thick		rilling Method: resh Water	Diesel/Oil-based 🗆 Gas/Air 🛚

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	375	350	0
Prod	7.875	5.5	14	3000	700	0

Casing/Cement Program: Additional Comments

Plan to drill 12 1/4" hole to approx. 375' using native water & set 8 5/8" surf casing. Circ Cl C cmt. Drill 7 7/8" hole to TD 3000' using brine water. Run OH logs. Run 5 1/2" csg & circ cmt. Perf the QN-GB-SA zone & stimulate as necessary for optimum production.

Anticipated H2S levels are not expected to be high enough to require H2S Contingency Plan.

Proposed Blowout Prevention Program

2	1 Toposeu Dionouc	Trevendon rogram	
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1600	Hadrill

of my knowledge and belief.	ation given above is true and complete to the bes Hing pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines 🔀 a go OCD approved plan	eneral permit , or an (attached) alternative	Approved By: Bryan Arrant			
Printed Name: Electroni	cally filed by Mark Nearburg	Title: Geologist	85		
Title: President		Approved Date: 4/4/2006	Expiration Date: 4/4/2007		
Email Address: maryd@	ameristate.net				
Date: 4/4/2006	Phone: 512-391-0300	Conditions of Approval Atta	ached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District II

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 Permit 26526

WELL LOCATION AND ACREAGE DEDICATION PLAT

	DU DUCATION AND AC	CEAGE DEDICATION	LUMI
1. API Number	2. Pool Code	3.	Pool Name
	46555	MILLMAN;YATE	S-SR-QN-GB-SA, EAST
4. Property Code	5. Property Name		6. Well No.
302255	EAST MILL	230	
7. OGRID No.	8. Opera	9. Elevation	
158898	AMERISTATE EXP	3427	

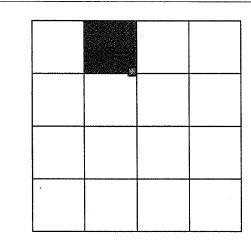
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
С	14	19S	28E		1261	N	2514	W	EDDY	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idı	Feet From	N/S Li	ine	Feet From	E/W Line	County
12. Dedic	12. Dedicated Acres 13. Joint or Infill			14. Consolidation Code			15. Order No.			
40	.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Alishar House
Title: Vice Presidents

Date: 02 April Dle

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Dan Reddy Date of Survey: 3/24/2006 Certificate Number: 5412

Permit Comments

Operator: AMERISTATE EXPLORATION, L.L.C. , 158898
Well: EAST MILLMAN UNIT #230

API: 30-015-34763

Created By	Comment	Comment Date
MKNEARBURG	This well is part of E. Millman Unit and there are no other operators in the unit.	4/3/2006
MKNEARBURG	Surveyor has stated that the section is only 5194' east to west corners.	4/3/2006
MKNEARBURG	Plan to drill 12 1/4" hole to approx. 350' & set 8 5/8" surf casing. Circ Cl C cmt. Drill 7 7/8" hole to TD 3000'. Run OH logs. Run 5 1/2" csg & circ cmt. Perf the QN-GB-SA zone & stimulate as necessary for optimum production. Anticipated H2S levels are not expected to be high enough to require H2S Contingency Plan.	4/3/2006
	Please note that per your request, mud type and the previous comment above have been added to Sect 19 "Additional Comments" and a previous error in the comments was corrected so that surface casing will be run to 375' not 350'.	4/4/2006

Permit Conditions of Approval

Operator: AMERISTATE EXPLORATION, L.L.C. , 158898 Well: EAST MILLMAN UNIT #230

API: 30-015-34763

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole with 'fresh water' mud.