

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Erazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 25851

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER
30-039-29589

5. Indicate Type of Lease
P

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SAN JUAN 29 7 UNIT

8. Well Number
071B

9. OGRID Number
14538

10. Poolname or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator
3401 E. 30TH ST , FARMINGTON , NM 87402

4. Well Location
Unit Letter B : 1080 feet from the N line and 1980 feet from the E line
Section 24 Township 29N Range 07W NMPM Rio Arriba County

11. Elevation (Show whether DR, KB, BT, GR, etc.)
6246 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for details of the 7" and 4-1/2" casing & cement.

PT of 4-1/2" casing and TOC will be reported on the next report

See Attached

2/17/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
02/24/06	Int1	FreshWater	8.75	7	20	J-55	0	3391	525	2.7	Type III		1500	0	Y
03/01/06	Prod	FreshWater	6.25	4.5	10.5	J-55	2450	7563	304	2.76	Type III		600	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed _____ TITLE Specialist _____ DATE 3/20/2006
Type or print name Joni Clark _____ E-mail address jclark@br-inc.com _____ Telephone No. 505-326-9701

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 4/4/2006 1:46:33 PM

San Juan 29-7 Unit #71B
API # 30-039-29589
1080' FNL & 1980' FEL, Section 24, T29N, R97
Rio Arriba Co., New Mexico

Details of casing report

2/18/06 RIH w/8-3/4" bit & D/O cement & then ahead to 3391' (lost circulation several time during drilling). Circ. hole. RIH w/78 jts of 7", 20#, J-55 casing and set @ 3391' w/DV tool @ 2603'. RU to cement. Pumped 1st stage – preflush of 10 bbls FW, 10 bbls mudflush & 10 bbls FW. Cemented w/19 sx (10 bbls) of Scavenger cement. Followed by 155 sx (214 cf - 38.4 bbl slurry). Premium Lite w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped bomb & opened DV tool. Circ. 20 bbls cement to pit. 2nd Stage – Pumped preflush of 10 bbls FW, 10 bbls mudflush, 10 bbls FW ahead of 19 sx (10 bbls) of scavenger cement followed w/332 sx (707 cf - 136 bbl slurry) Premium Lite w/.25#/sx Celloflake, .3% CD-32, .5#/sx LCM-1, .4% FL-52. Bumped plug with 2360# @ 1347 hrs 2/25/06. Circ. 30 bbls cement to pit. ND & installed B section of WH. WOC. PT BOP- OK. PT pipe rams and casing to 1500# 2/26/06. OK. RIH w/6-1/4" bit & tagged DV tool @ 2603'. D/O DV tool. Load hole w/water & PT to 1500#. OK.

With 6-1/4" bit drilled ahead to 7565' (TD). TD reached 3/1/06. Circ. hole. RIH w/4-1/2", J-55 casing (162 jts 10.5# & 16 jst 11.6#) and set @ 7563'. RU to cement. Pumped 10 bbls gelled water, 2 bbls water, then cemented w/9 sx (5 bbl slurry) Scavenger cement. Followed w/295 sx (105 bbls) Premium Lite cement. Bumped plug up to 1200 psi, then lost pressure. Finished cement @ 1832 hrs 3/1/06. Lift pressure just before bumping plug w/600#. Floats held. ND. RD & released rig 0030 hrs 3/2/06.

Note: 3/4/06 Ran log. Called OCD 3/7/06 to discuss problem with this well. The bottom 200' of the 4-1/2" casing didn't have cement coverage. Rec'd Verbal approval from Steve Hayden to 1st – PT the casing to 4100#/15 min and if it holds will not squeeze. If the casing PT fails will set a CIBP @ 7550' and PT to 4100#/15 min. and complete as planned. Will only squeeze if can't get wellbore to PT. If squeeze is required, will perf @ 7522' and cement w/approx. 30 sx Type III cement to cover 200' openhole section.
