

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 26140

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-045-33573
		5. Indicate Type of Lease P
1. Type of Well:G		6. State Oil & Gas Lease No.
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. Lease Name or Unit Agreement Name CORNELL COM
3. Address of Operator 3401 E. 30TH ST , FARMINGTON , NM 87402		8. Well Number 500S
4. Well Location Unit Letter <u>P</u> : <u>665</u> feet from the <u>S</u> line and <u>1065</u> feet from the <u>E</u> line Section <u>2</u> Township <u>29N</u> Range <u>12W</u> NMPM <u>San Juan</u> County		9. OGRID Number 14538
11. Elevation (Show whether DR, KB, BT, GR, etc.) 5845 GR		10. Poolname or Wildcat
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: Drilling/Cement <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

please see attachment

See Attached

3/18/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Int1		6.25	4.5	10.5	J55	11	2198	279						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Specialist

DATE 3/27/2006

Type or print name Joni Clark

E-mail address jclark@br-inc.com

Telephone No. 505-326-9701

For State Use Only:

APPROVED BY: Charlie Perrin

TITLE District Supervisor

DATE 4/4/2006 1:47:31 PM

Cornell Com #500S

30-045-33573

Sec. 2 T29N R12W

665'FSL & 1065'FEL

Unit P (SESE)

3/21/06 MIRU Aztec #580. PT csh to 600psi for 30mins, ok. RIH w/6 1/4" bit & tagged cmt @ 94'. 3/22/06 D/O cmt & ahead to 2210'. Circulate hole. 3/22/06 RIH w/51jts of 4 1/2" 10.5# J55 ST&C csg set @ 2198'. Pumped preflush of 10bbls FW, 10bbls mud, 10bbls FW. Cemented w/19sxs(57cu-10bbls)prem lite scavenger cmt w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% SMS. Cemented lead w/170sxs(362cu-64bbls)prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/90sxs(124cu-22bbls)Type 3 cmt w/.25 pps Cell-o-Flake, 1% CaCl2, .2% FL52. Drop plug and displace w/25# sugar in 1st 10bbls. Bump plug w/1985psi. Plug down and held @ 2345 hrs 3/22/06. Lost circulation w/FW spacers, mud flush, 10bbls scavenger and 6bbls of lead cmt pumped. Pressure @ 1025psi @ 4bpm. Pressure dropped to 30psi. Pumped 30bbls before regaining circulation @ 2 bpm. Pumped additional 6bbls lead cmt and lost circulation again. Maintaining 2bpm through out remaining job and press increased to 1475 before bumping plug @ 1985psi. No cmt to surface. ND BOP. RD.