

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 26147

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER
30-039-29633

5. Indicate Type of Lease
S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SAN JUAN 27 5 UNIT

8. Well Number
109M

9. OGRID Number
14538

10. Poolname or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator
3401 E. 30TH ST , FARMINGTON , NM 87402

4. Well Location
Unit Letter 1 : 1020 feet from the N line and 495 feet from the E line
Section 3 Township 27N Range 05W NMPM Rio Arriba County

11. Elevation (Show whether DR, KB, BT, GR, etc.)
6621 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

see attachment

See Attached

2/14/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Int1		8.75	7	20	J55	15	3764	559						
	Prod		6.25	4.5	11.6	J55	15	7888	312						
	Prod		6.25	4.5	10.5	J55	15	7888	312						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Specialist DATE 3/27/2006
Type or print name Joni Clark E-mail address jclark@br-inc.com Telephone No. 505-326-9701

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 4/4/2006 1:49:29 PM

San Juan 27-5 Unit #109M
30-039-29633
Unit A (NENE) 1020' FNL 495' FEL
Blanco Mesaverde/ Basin Dakota

3/14/06 MIRU Aztec #711. PT csg 600psi for 30mins, ok. 3/15/06 RIH w/8 3/4" bit & tagged cmt @ 114'. 3/18/06 D/O cmt & ahead to 3774'. Circulate hole. 3/18/06 RIH w/87jts of 7"20# J55 ST&C csg set @ 3764' w/ DV tool @ 2988'. 1st Stage: Pumped preflush w/ 10bbls gel H2O, 2bbls FW. Pumped cmt w/18 sxs(54cu-10bbls)scavenger cmt w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4%SMS. Cemented lead w/132sxs(182cu-33bbls)Type 3 w/1% CaCl2, .25pps Cell-o-Flake, .2%FL52. Drop plug and displace w/40bbls FW, 112bbls mud. Bump plug @ 0220hrs and open DV tool w/2400psi. Circulated 22bblsof cmt to surface. Circulate hole. WOC. 2nd Stage: Pumped preflush w/10bbls FW, 10bbls mud, 10 bbls FW. Pumped cmt w/18sxs(54cu-10bbls)scavenger cmt w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/391sxs(833cu-148bbls)prem lite w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% FL52, .4% SMS. Drop plug and displace w/121bbls FW. Bump plug to 900psi. Plug down @ 0828hrs. Close DV tool w/2510psi. Circulated 65bbls cmt to pit. ND. NU BOPE. WOC. PT csg 1500psi for 30mins, ok.

3/19/06 RIH 6 1/2" bit. Tag DV tool @ 2971'. Unload hole. D/O DV tool. D/O cmt and then formation to 7888'(TD). TD reached 3/22/06. Circulate hole. 3/22/06 RIH w/22jts of 4 1/2" 11.6# J-55 LT&C and 162jts 10.5# ST&C casing set @ 7888'. Pumped preflush w/10bbls chem wash, 2bbls H2O. Pumped 9sxs(28cu-5bbls)prem lite cmt w/.3% CD32, 6.25pps LCM1, 1% FL52. Tail in w/303sxs(600cu-107bbls)prem lite w/ .25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1%FL52. Displace w/10bbls sugar H2O, 115bbls FW. Land plug @ 0805hrs. RD 3/23/06. Will show csg PT and top of cmt on next report. Pt will be conducted by completion rig.