<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 26666

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

		CII 1	MAREX EN 5 EAST 5TI						2. OGRID N 21509 3. API Numi	9	
			TULSA,O	JK 74103					30-025-3	37781	
	4. Property Code			5. 3	Property Nam	e			6	. Well No.	
	35573	33		CAUDII	L NORTH	ORTH 4 FEE			001		
				7. Sur	face Loca	ation					
UL - Lo	t Section	Township	p Range	Lot Idn	Feet From			Feet From	E/W Line	County	
M	4	15S	36E	M	660	S		660	W	LEA	
				8. Poo	l Informa	ation					
ildcat "I	Morrow (Gas)	i.									
				Additional	Well Inf	ormatic	on				
	ndk Type Well	10. Wel	l Type 11. Cable/Rota		e/Rotary	12. Lease Type Private			13. Ground Level Elevation 3925		
14.	Multiple	15. Propo	sed Depth	16. F	ormation		17. Contractor			18. Spud Date	
	И			M	onow					6/1/2006	
Depth to Ground water Distance from near											
2003-000	85	ater	mile this	1950-100 100 100 100 100 100 100 100 100 10				Continue de	Distance to	nearest surface wate	
<u>t:</u> Line			mils thick	Distance from Clay Pit Volum Proposed Casi	ne:	bbls Dri	lling M sh Wate	ar Brine	.5.55	nearest surface wate	
t: Line Clos Type	85 :: Synthetic ed Loop System Hole Size	▼ Casing	19. I	Clay Pit Volu	ng and C	bbls Dri Fre: Cement ing Depth	lling M sh Wate Prog i	ram Sacks of C	Diesel/Oil-base	d □ Gas/Air □	
t: Line Clos Type Surf	85 :: Synthetic red Loop System Hole Size 17.5	Casing 13.3	19. I	Clay Pit Vohr Proposed Casing Weight/ft 48	ng and C	bbls Dri Fre: Cement ing Deptl	lling M sh Wate Prog i	er Brine T Farm Sacks of C 600	Diesel/Oil-base ement	d Gas/Air G Estimated TOC 0	
t: Line Clos Fype Surf Int1	85 :: Synthetic ed Loop System Hole Size 17.5 12.25	Casing 13.3	19. I	Clay Pit Volumer Proposed Casing Weight/flumer 48	ing and C	bbls Dri Free Cement ing Depth 600 4750	lling M sh Wate Prog i	ram Brime C Sacks of C 600 1600	Diesel/Oil-base ement	d Gas/Air G Estimated TOO 0 0	
t: Line Clos Type Surf Int1	85 :: Synthetic red Loop System Hole Size 17.5	Casing 13.3	19. 1 Type 75	Proposed Casi Casing Weight/ff 48 40 17	ing and C	bbls Drif Free Cement ing Depth 600 4750 13000	lling M sh Wate Progr	ram Sacks of C 600 1600 2430	Diesel/Oil-base ement	Estimated TOC	
t: Line Clos Type Surf Int1	85 :: Synthetic ed Loop System Hole Size 17.5 12.25	Casing 13.3	19. 1 Type 75 25 Casing	Clay Pit Volumer Proposed Casing Weight/flumer 48	ing and C Sett	bbls Dri Free Cement ing Depth 600 4750 13000 ditional	lling M sh Wate Progr	ram Sacks of C 600 1600 2430 ments	Diesel/Oil-base ement	d Gas/Air G Estimated TOO 0 0	
Line Clos Type Surf Int1 Prod	85 :: Synthetic Fed Loop System Hole Size 17.5 12.25 8.75	Casing 13.3	19. 1 Type 75 25 Casing	Proposed Cast Casing Weight/ff 48 40 17 /Cement Prog	ing and C Sett	cement ing Depth 600 4750 13000 ditional	lling M sh Wate Progr	ram Sacks of C 600 1600 2430 mments	Diesel/Oil-base	d Gas/Air G Estimated TOO 0 0	
t: Line Clos Type Surf Int1 Prod	85 :: Synthetic red Loop System Hole Size 17.5 12.25 8.75	Casing 13.3	19. 1 Type 75 25 Casing	Proposed Casi Casing Weight/ff 48 40 17 /Cement Prog	ing and C Sett	ement ing Depth 600 4750 13000 ditional	lling M sh Wate Progr	ram Sacks of C 600 1600 2430 mments	Diesel/Oil-base	d Gas/Air G Estimated TOO 0 0 2350	
Lines Clos Type Surf Int1 Prod Interest complete comple	85 Synthetic red Loop System Hole Size 17.5 12.25 8.75 Type OubleRam rtify that the inforwledge and belief certify that the deguidelines a	Casing 13.3 9.62 5.5	19. 1 Type 75 75 75 Casing Pr Work n above is true	Proposed Cast Casing Weight/ff 48 40 17 /Cement Prop	ing and C Sett gram: Ad ut Preve	bbls Dri Free Cement ing Depth 600 4750 13000 ditional	Progra h Com rogra t Press 5000	ram Sacks of C 600 1600 2430 mments m oure	Diesel/Oil-base	d Gas/Air G Estimated TOC 0 0 2350 anufacturer Cameran	
E. Lines Clos Type Surf Int1 Prod Interest control of the control	85 Synthetic red Loop System Hole Size 17.5 12.25 8.75 Type OubleRam rifly that the inforviedge and belief entity that the deguidelines a roved plan	Casing 13.3 9.62 5.5	19. 1 Type 75 75 Casing Pr Work n above is true will be construent if , or an	Proposed Cast Casing Weight/ff 48 40 17 /Cement Prog roposed Blowo ing Pressure 5000 e and complete to the ucted according to (attached) alternation	ing and C Sett gram: Ad ut Preven	bbls Dri Free Cement ing Depth 600 4750 13000 ditional	Prograte Press 5000 Paul 1	ram Sacks of C 600 1600 2430 mments m oure	Diesel/Oil-base	d Gas/Air G Estimated TOC 0 0 2350 anufacturer Cameran	
E. Lines Clos Type Surf Int1 Prod Int2 Prod Complete of the	Hole Size 17.5 12.25 8.75 Type OubleRam tify that the inforwledge and belief cartify that the duridelines aroved plan Name: Electron	Casing 13.3 9.62 5.5	19. 1 Type 75 75 Casing Pr Work n above is true will be construent if , or an	Proposed Cast Casing Weight/ff 48 40 17 /Cement Prog roposed Blowo ing Pressure 5000 e and complete to the ucted according to (attached) alternation	ing and C Sett gram: Add ut Preven best best Title:	bbls Dri Free Cement ing Depth 600 4750 13000 ditional Test OIL oved By: Geologis	Progratic Press 5000 COlumn Paul 1 est	ram Sacks of C 600 1600 2430 ments m Sure NSERVA	Diesel/Oil-base ement M ITON DIV	Estimated TOO 0 0 2350 anufacturer Cameran	
Type Clos Surf Int1 Prod Interest complete comp	Hole Size 17.5 12.25 8.75 Type OubleRam tify that the inforwledge and belief cartify that the duridelines aroved plan Name: Electron	Casing 13.3 9.62 5.5 mation gives billing pit v general per	19. 1 Type 75 75 Casing Pr Work n above is true will be construe it , or an	Proposed Cast Casing Weight/ff 48 40 17 /Cement Prog roposed Blowo ing Pressure 5000 e and complete to the ucted according to (attached) alternation	ing and C Sett gram: Add ut Preven best best Title:	bbls Dri Free Cement ing Depth 600 4750 13000 ditional	Progratic Press 5000 COlumn Paul 1 est	ram Sacks of C 600 1600 2430 ments m Sure NSERVA	Diesel/Oil-base ement M ITON DIV	d Gas/Air C Estimated TOC 0 0 2350 anufacturer Cameran	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 26666

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

YY	ELL LOCATION AND AC	CEAGE DEDICATIO	ITLAI		
1. API Number	2. Pool Code	3. Pool Name			
30-025-37781	Wildcat;Morrow (Gas)				
4. Property Code	5. Proper	ty Name	6. Well No.		
35573	CAUDILL NO	ORTH 4 FEE	001		
7. OGRID No.	8. Operat	or Name	9. Elevation		
215099	CIMAREX E	NERGY CO.	3925		

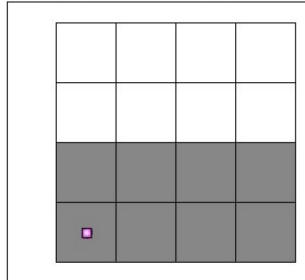
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	4	15S	36E		660	S	660	w	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	To	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
100000000000000000000000000000000000000	cated Acres 0.00		13. 3	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Sharon LaValley

Title: Manager Date: 4/5/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 3/7/2006
Certificate Number: 7977

Permit Comments

Operator: CIMAREX ENERGY CO., 215099
Well: CAUDILL NORTH 4 FEE #001

API: 30-025-37781

Created By	Comment	Comment Date
ZFARRIS1	C-144 e-mailed to Donna Mull on 4-5-06.	4/5/2006
ZFARRIS1	H2S statement e-mailed to Donna Mull on 4-5-06.	4/5/2006
DMULL	Received C-144 amd H2S statement.	4/6/2006

Permit Conditions of Approval

Operator: CIMAREX ENERGY CO., 215099 Well: CAUDILL NORTH 4 FEE #001

API: 30-025-37781

OCD Reviewer	Condition
IDKAUTZ	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines