

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 27800

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:G 2. Name of Operator DAVID H ARRINGTON OIL & GAS INC 3. Address of Operator PO BOX 2071 , , 214 W TEXAS S 400 MIDLAND , TX 79702 4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>S</u> line and <u>1815</u> feet from the <u>E</u> line Section <u>17</u> Township <u>17S</u> Range <u>24E</u> NMPM <u>Eddy</u> County		WELL API NUMBER 30-015-34743
		5. Indicate Type of Lease S
		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WONDERBUNNY		
8. Well Number 001H		
9. OGRID Number 5898		
10. Pool name or Wildcat		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3818 GR.		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
4-16-06: Run 22 jts 8 5/8" 32# J55 csg (940') set @ 937'. Float shoe, 2 jts csg, float collar, 20 jts csg, float collar @ 849'. Centralizers 10' above shoe, 1st collar above float then every 3rd collar. Cmt 1st lead w/ 200 sx PP 10 ppg Diamondseal, 2nd lead w/ 100 sx pp w/ 1% thixset, 3rd lead w/ 650 sx pp w/ 5 pps glisonite & 2% CACL. Tail w/ 500 sx pp w/ 2% CACL. Bump plug w/ 640#, 500# over & displace w/ 50 bbls. Float held. WOC total 21 1/2 hrs.
4-17-06: Cmt 420' 1" pipe w/ 350 sx w/ 3% CaCL and circ 10 sx to surface. 4/13/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/16/06	Surf	FreshWater	11	8.625	32	J55	0	937	1800		C		640	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Agent

DATE 4/19/2006

Type or print name Debbie Freeman

E-mail address debbie@arringtonoil.com

Telephone No. 432-682-6685

For State Use Only:

APPROVED BY: Bryan Arrant

TITLE Geologist

DATE 4/21/2006 9:37:02 AM