

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Erazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
Energy, Minerals and Natural Resources

Form C-103  
Permit 26226

**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

WELL API NUMBER  
30-045-33535

5. Indicate Type of Lease  
S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
SANCHEZ A COM

8. Well Number  
002S

9. OGRID Number  
14538

10. Poolname or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator

3401 E. 30TH ST , FARMINGTON , NM 87402

4. Well Location

Unit Letter N : 920 feet from the S line and 1980 feet from the W line  
Section 16 Township 28N Range 09W NMPM San Juan County

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
6266 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

see attachment

See Attached

3/23/2006 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Int1		6.25	4.5	10.5	J55		2752	237						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Specialist

DATE 4/10/2006

Type or print name Joni Clark

E-mail address jclark@br-inc.com

Telephone No. 505-326-9701

**For State Use Only:**

APPROVED BY: Charlie Perrin

TITLE District Supervisor

DATE 4/24/2006 8:48:43 AM

**Sanchez A Com #2S**

**30-045-33535**

**Unit N (SESW), 920' FSL & 1980' FWL, Sec. 16, T28N, R9W**

**4-1/2" casing and cement**

3/24/06 RIH w/6-1/4" bit & tagged cement @ 100'. 3/26/06 D/O cement & ahead to 2765' (TD). Circ. hole. RIH w/64 jts of 4-1/2", 10.5 #, J-55 ST&C casing and set @ 2752' w/DV tool @ 2009'. 1<sup>st</sup> Stage cement - pumped a preflush of 10 bbls FW, 10 bbls mud & 10 bbls FW ahead of 10 sx (28 cf – 5 bbl slurry) Scavenger cement w/3% CaCl<sub>2</sub>, .25#/sx Celloflake, 5#/sx LCM-1, .4% SMS. Lead w/117 sx (161 cf – 31 bbls) Type 3 cement w/3% CaCl<sub>2</sub>, .25#/sx Celloflake, .2% FL-52. Dropped plug and displaced. Landed plug @ 400#. Opened DV tool w/1300#. Pumped 6 bbls @ 400 psi – 3 bpm, started bridging off. Lost returns. Pumped 40 bbls at 700-900#. Back flowed 5 bbls trying to rock hole. Pumped 4 bpm – no returns. Backed flowed approx. 7 – 10 bbls to relieve pressure.

2<sup>nd</sup> Stage – Pumped 100 sx (212 cf – 38 bbls) Type 3 cement w/3% CaCl<sub>2</sub>, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Dropped plug and closed DV tool. No returns to surface.