State of New Mexico

Form C-101 Permit 31214

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

in the control of the						
1. 0	perator Name and Address	2. OGRID Number				
SOUTHWESTERN E	148111					
576136	AM HOUSTON PKWY E DUSTON , TX 77032	3. API Number				
nc	7031ON , 12 77032	30-015-34942				
4. Property Code	5. Property Name	6. Well No.				
34697	KARLSBAD CORRAL 11 STATE	002H				

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	11	25S	29E	D	65	N	660	W	EDDY

8. Pool Information

CORRAL CANYON DELAWARE, NORTHWEST

96464

0

	501	Additional Well Inform	ation	0040	
9. Work Type 10. Well Type New Well OIL		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3055	
14. Mühtiple N	15. Proposed Depth 7608	16. Formation Cherry Canyon	17. Contractor	18. Spud Date 7/15/2006	
Depth to Ground 140	water	Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000	

Pit Volume: 15000 Pit: Liner: Synthetic 🗶 12 bbls Drilling Method: Closed Loop System Fresh Water Brine Diesel/Oil-based Gas/Air 🗙

17

mils thick

5.5

8.75

Prod

19. Proposed Casing and Cement Program Casing Weight/ft Setting Depth Estimated TOC Hole Size Sacks of Cement Туре Casing Type Surf 12.25 9.625 36 750

Casing/Cement Program: Additional Comments

7608

1500

We plan to drill a 12-¼" hole to 750' with fresh water, run 9-5/8" 36 ppf J-55 casing and set at 750' with 400 sxs of cement circulating to surface; Drill 8-¾" pilot hole to 6200'MD with cut brine, log and evaluate, set cement plug for horizontal sidetrack (estimated KOP 🕲 4838"), drill 8-¼" directional (horizontal) hole to 7608" MD, set 5-¼" production casing and cement with sufficient to cover 500 feet above all oil and gas bearing zones.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	10000	3000	
Annular	5000	1500	

I hereby certify that the information given above is true and com- of my knowledge and belief. I further certify that the drilling pit will be constructed acc	- OLL COMPERCUATION DIVIDION
NMOCD guidelines \overline{X} , a general permit $\overline{\Box}$, or an (attached OCD-approved plan $\overline{\Box}$.	
Printed Name: Electronically filed by Justin Bender	Title: Geologist
Title: Manager	Approved Date: 6/15/2006 Expiration Date: 6/15/2007
Email Address: justin_bender@swn.com	100
Date: 5/30/2006 Phone: 281-618-47	97 Conditions of Approval Attached

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 31214

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		l Name			
30-015-34942	96464	LAWARE,NORTHWEST 6. Well No.				
4. Property Code 34697	5. Prop KARLSBAD CC	002H				
7. OGRID No.	8. Operator Name 9. Elevation					
148111	SOUTHWESTERN ENERGY PRODUCTION COMPANY 3055					

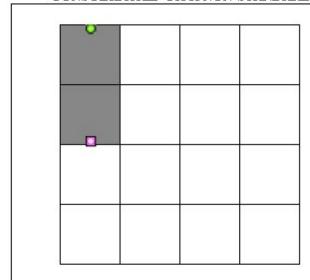
10. Surface Location

Š	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	D	11	25S	29E		65	N	660	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	11	25S	29E	E	2563	N	660	W	EDDY
0.755.075	cated Acres	13. 3	foint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E-Signed By: Justin Bender

Title: Manager Date: 5/30/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Edison Date of Survey: 12/5/2005 Certificate Number: 3239

Permit Comments

Operator: SOUTHWESTERN ENERGY PRODUCTION COMPANY, 148111

Well: KARLSBAD CORRAL 11 STATE #002H

API: 30-015-34942

Created By	Comment	Comment Date
AGRIMSLEY	H2S Comment: We plan to complete this well in the Delaware and do not anticipate cutting any formations during the drilling of the well that contain H2S. Therefore, we do not believe an H2S Contingency Plan is necessary	
AGRIMSLEY	An NSL was submitted on May 18, 2006 Waiting on approval	5/30/2006
AGRIMSLEY	Emailed directional plan, survey plat, and location/pit diagram	5/30/2006

Permit Conditions of Approval

Operator: SOUTHWESTERN ENERGY PRODUCTION COMPANY, 148111

Well: KARLSBAD CORRAL 11 STATE #002H

API: 30-015-34942

OCD Reviewer	Condition
BArrant	Will require a directional survey with the C-104
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole with fresh water mud.
BArrant	NSL-5399(BHL)