State of New Mexico

Form C-101 Permit 32531

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	The control of the co						
1.	Operator Name and Address	2. OGRID Number					
YATES PI	25575						
	105 S 4TH ST ARTESIA , NM 88210	3. API Number					
r	ICIESIA , NWI 80210	30-015-34960					
4. Property Code	5. Property Name	6. Well No.					
35762	SWISHER BJE STATE	001					

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	34	24S	27E	M	660	S	660	W	EDDY

8. Pool Information

WILDCAT; WOLFCAMP GAS 97489

Additional Well Information

	501		THEOREM THE THEOREM	1011	10.00
9. Work Type New Well	20035000			12. Lease Type State	13. Ground Level Elevation 3292
14. Montriple N	10000000	osed Depth 350	16. Formation Wolfcamp	17. Contractor	18. Spud Date
Depth to Ground water 70			Distance from nearest fresh water we > 1000	n l	Distance to nearest surface water > 1000
Pit: Liner: Synthetic N Closed Loop System	-	mils thick		rilling Method: resh Water Brine :	Diesel/Oil-based 🗆 Gas/Air 🗙

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	450	0
Int1	12.25	9.625	36	2350	800	0
Prod	8.75	5.5	15.5	9350	2375	1850

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Wolfcamp/intermediate formations. Production casing will be set at 9350' and cement will be tied back 500' into intermediate casing. If comercial, production casing will be run and cemented, perforated and stimulated as needed for production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	

of my knowledge and belief.	n given above is true and complete to the best g pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines, a gener OCD-approved plan	al permit X, or an (attached) alternative	Approved By: Bryan Arrant				
Printed Name: Electronically	y filed by dusty bean	Title: Geologist				
Title: Regulatory Tech		Approved Date: 6/20/2006	Expiration Date: 6/20/2007			
Email Address: dustyb@yp	cnm.com					
Date: 6/20/2006	Phone: 505-748-4364	Conditions of Approval Attac	hed			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 32531

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	Pool Name			
30-015-34960	97489	WOLFCAMP GAS			
4. Property Code	5. Property Name		6. Well No.		
35762	SWISHER BJE STATE		001		
7. OGRID No.	8. Operator	9. Elevation			
25575	YATES PETROLEUM CORPORATION 3292				

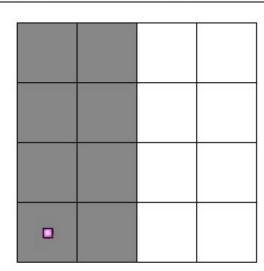
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	34	24S	27E		660	S	660	w	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	Township Range		Range Lot Idn Feet From N/S Line		ine	Feet From	E/W Line	County		
0.7574733	cated Acres 0.00		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: dusty bean Title: Regulatory Tech Date: 6/20/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 6/19/2006 Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: SWISHER BJE STATE #001

API: 30-015-34960

Created By	Comment	Comment Date
dustyb	Sources at YPC have relayed information to me that there will not be enough H2S anticipated from the surface to the Wolfcamp formation to meet the OCD's minimum requirements for the submission of a contingency plan per rule 118.	6/16/2006
dustyb	BOP Program: A 3000# BOP will be placed on the 13.375" casing and tested daily for operational, a variance is requested to test the 13.375" casing to 500psi using rig pumps, a 5000# BOP will be placed on the 9.625" casing and tested daily for operational.	6/16/2006
dustyb	Mud Program: 0-400' Fresh Water; 400'-2350' Brine Water; 2350'-9350' Fresh Water.	6/16/2006
dustyb	The experation on this lease is July 1, 2006.	6/20/2006

Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION , 25575 Well: SWISHER BJE STATE #001

API: 30-015-34960

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Operator to set surface casing above Salado. Please refer to offset geology for more information.