<u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

### State of New Mexico

Form C-101 Permit 32823

# Energy, Minerals and Natural Resources

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

	מווסוואו		perator Name		OMPANYL	2. OGRID Number					
	PORTING		3401 E. 307		OMPANTL	AF		14538			
				, NM 87402				3. API Numb	er .		
								30-045-33806			
5.5						nty Name			6. Well No.		
6935 CULPEPPI						ER MARTIN 108S					
				7. S	urface Loc	ation					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
J	32	32N	12W	J	1625	S	1765	E	SAN JUAN		
				8. P	ool Inform	nation					
ASIN FR	UITLAND	COAL (GA	S)	0.1					716		
				Addition	al Well Int	formation					
9. Work	Туре	10. Well	Туре		able/Rotary		12. Lease Type	13. Groun	nd Level Elevation		
New W	Vell	GAS	00.5000		303003.0000000000000000000000000000000		Private	5936			
14. IMB	ultiple	15. Propose	d Depth	16	. Formation		17. Contractor	18. Spud Date			
ì	м	251	A STATE OF THE STA	Fn	iitland Coal						
Deptl	h to Ground w	ater		Distance f	rom nearest fresk	h water well		Distance to 1	nearest surface water		
5000	200	1000000			> 1000	000 > 1			> 1000		
<del></del>	Synthetic 🛚		nils thick	Clay Pit V	o <b>hm</b> e: 240	bbls Drilling			9 <u>90</u> 100 10000 <u>0</u> 00		
Closed	Loop System			0.000		Fresh V	Water Brine	Diesel/Oil-based	l Gas/Air		
				_	asing and (						
			rmo (	asing Weigh	t/ft Set	ting Depth	Sacks of C	ement	Estimated TOC		
	Hole Size	Casing T	y Pe				1797				
Surf	8.75	7	ype (	20		120	42		0		
			ype			120 2510	42 213		0		
Surf	8.75	7		20 10.5	rogram: Ad	2510	213				
Surf	8.75	7		20 10.5	rogram: Ad	2510	213		<u>_</u>		
Surf	8.75	7		20 10.5	rogram: Ad	2510	213		<u>_</u>		
Surf	8.75	7	Casing/0	20 10.5 Cement Pr		2510 Iditional C	213 omments				
Surf Prod	8.75 6.25	7 4.5	Casing/0	20 10.5 Cement Pr	rogram: Ad	2510  Iditional C  ention Prog	213 omments gram		0		
Surf Prod Tyr	8.75 6.25	7 4.5	Casing/0	20 10.5 Cement Pr		2510  Iditional C  ention Prog	213 omments gram				
Surf Prod	8.75 6.25	7 4.5	Casing/0	20 10.5 Cement Pr		2510  Iditional C  ention Prog	213 omments gram		0		
Surf Prod Typ	8.75 6.25	7 4.5	Casing/0 Pro Vorking Pre 2000	20 10.5 Cement Pr	wout Preve	2510  Iditional C  ention Prog  Test Press 2000	213 omments  gram  pure	Mar	0 nufacturer		
Surf Prod Typ Annu	8.75 6.25  pe ular  fy that the inforedge and belief.	7 4.5 V	Pro Vorking Pre 2000	20 10.5  Cement Pr  posed Blor ssure  and complete to	wout Preve	2510  Iditional C  ention Prog  Test Press 2000	213 omments gram	Mar	0 nufacturer		
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Typ Annu hereby certif (my knowle further cer (MOCD gui	8.75 6.25  be a lar for that the information of the didelines and belief tiffy that the didelines a large and plan	7 4.5 Winstion given will general permi	Pro Vorking Pre 2000 above is true :	20 10.5  Cement Proposed Blowssure and complete to ted according thached) alternatives.	the best to App.	2510  Iditional C  Ention Prog Test Press 2000  OIL C  roved By: C	213 omments gram ure ONSERVA	Mar	0 nufacturer		
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District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

#### State of New Mexico

Form C-102 Permit 32823

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	l Name				
30-045-33806	045-33806 71629 BASIN FRUITLA					
4. Property Code	5. Property	6. Well No.				
6935	CULPEPPER I	108S				
7. OGRID No.	8. Operator	9. Elevation				
14538	BURLINGTON RESOURCES C	5936				

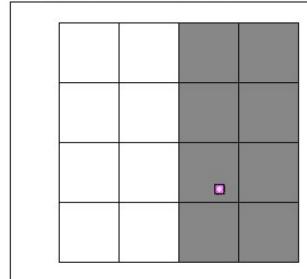
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	32	32N	12W		1625	S	1765	E	SAN JUAN

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township		Range	Lot	Idn Feet From N/S		N/S L	ine	Feet From	E/W Line	County
107571575	12. Dedicated Acres 320.00		13. J	foint or Infill		14	. Consolidation (	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Joni Clark

Title: Specialist Date: 6/22/2006

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: GLEN RUSSELL Date of Survey: 5/30/2006 Certificate Number: 15703