

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505
(505) 476-3440

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address XTO ENERGY, INC. 2700 FARMINGTON AVENUE FARMINGTON NM 87401						OGRID Number 167067		
Contact Party Teena Whiting						Phone 505-566-7916		
Property Name JICARILLA APACHE				Well Number 005		API Number 30-039-06339		
UL - Lot D	Section 28	Township 26N	Range 05W	Feet From The 1090	North/South Line N	Feet From The 1090	East/West Line W	County Rio Arriba

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools): BLANCO P. C. SOUTH (PRORATED GAS)	
Date Production Restoration started: 12/1/2004	Date Well Returned to Production: 3/1/2005
Describe the process used to return the well to production (Attach additional information if necessary): Jicarilla Apache 5 Well Restoration Tgd TOF @ 2,843'. RU pwr swivel. RD pwr swivel. TOH & LD tbg. Tgd @ 2,875'. PU pwr swivel. Mid fish fr/2,895' - 2,929' (PBTB). DO fr/2,929' - 2,933'. RD pwr swivel. Tgd @ 2,933'. TIH w/ RBP & tbg, set @ 2,755'. EOT & SN @ 2,693' FS. Tgd @ 2,755' (RBP). Rlsd RBP. TOH w/ tbg & RBP TIH w/tbg. RU swb. RIH w/ tbg broach to SN. POH. SN & EOT @ 2,857'. Set pkr @ 2,755' PC perfs fr/2,852' - 2,933' (OH). PU & TIH w/bit, BS, DCs, & tbg. Tgd @ 2,918' RU pwr swivel. RD pwr swivel. Tgd @ 3,013'. DO fr/3,028' - 3,090' (TD) Called BLM office @ 2:00 pm, rptd to Adriane Brunley. Left infor on cmt hotline. Rptd to Charlie Perrin w/OCD @ 12/30/04, 2:00 pm of cmtg on 12-31-04 @ 2:00 p.m. PU & loaded 2"x 1-1/2"x 10' RWAC-Z (DV) pmp & 3/4"x 6' GAC. TIH w/pmp, RHBO tl, Spiral Rod Guide, 1"x 1' LS, 118 - 3/4" Norris gr "D" rods, 3/4"x 6' rod sub, 1-1/4"x 16' PR w/8' hr Lvl PU pad & set new cmt pad. Set new Lufkin Ind CH80-119-64 PU & new 18hp, gas eng	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period: ☐ Well File record showing that well was plugged ☒ OCD production data ☐ OCD Form C-115 (Operator's Monthly Report)	Month/Year (Beginning of 24 month period): 1/1/2003 Month/Year (End of 24 month period): 1/1/2005
---	--

IV. Signature:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Signature Electronically Signed	Title Administrator	Date 1/25/2006	
Type or print name Holly Perkins	E-mail address Regulatory@xtoenergy.com	Telephone No. 505-564-6720	

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on:

Date Production Restored as Reported on C-115: 3/2005

Date Well Returned to Production: 3/1/2005

Signature District Supervisor: Charlie Perrin District 3 Date 1/25/2006

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 1/25/2006

C139 Comments

OGRID: [167067] XTO ENERGY, INC.
Permit Number: 21835
Permit Type: C139

Created By	Comment	Comment Date
TWhiting		1/23/2006
CPerrin	correct production date	1/23/2006