

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-140
Permit 28587
Revised June 10, 2003

Oil Conservation Division

**1220 S. St Francis Dr.
Santa Fe, NM 87505
(505) 476-3440**

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well:

Operator name & address CHEVRON U S A INC 11111 S WILCREST HOUSTON TX 77099						OGRID Number 4323		
Contact Party Denise Pinkerton						Phone 432-687-7375		
Property Name CENTRAL DRINKARD UNIT					Well Number 152		API Number 30-025-06945	
UL - Lot O	Section 32	Township 21S	Range 37E	Feet From The 766	North/South Line S	Feet From The 1874	East/West Line E	County Lea

II. Workover:

Date Workover Commenced: 1/31/2005	Previous Producing Pool(s) (Prior to Workover): DRINKARD
Date Workover Completed: 4/5/2005	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

III. Attach a description of the Workover Procedures performed to increase production.

V. Signature:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
Signature	Electronically Signed	Title	Regulatory Specialist	Date	4/27/2006		
Type or print name		Denise Pinkerton		E-mail address	leakejd@chevron.com	Telephone No.	432-687-7375

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on: 4/5/2005

Signature District Supervisor: Paul Kautz District 1 Date 5/1/2006

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 5/1/2006

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06945
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	152
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	BLK: L, 33, 215, 37E, 1865 1854 1/2 1801 W
Unit Letter O : 766' Feet From The SOUTH Line and 1874' Feet From The EAST Line	
Section 32 Township 21-S Range 37-E NMPM LEA COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: HORIZONTAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-05: MIRU KEY. RODS PARTED. PULL 81 7/8" RODS & 12 RODS INTO 3/4" RODS @ 2325. UNSET TAC.

2-02-05: LD RODS. SWAB TBG. TIH W/BIT TO 1612.

2-03-05: TIH W/BIT TO 6488. RUN CIBP & SET @ 6476. TIH W/TBG TO 660.

2-04-05: RIG DOWN. FINAL REPORT. WAIT ON HORIZONTAL RIG.

2-09-05: MIRU. 2-10-05: PU TAG MILLS, DP, DC'S.

2-11-05: TAG CIBP @ 6484'. CORRECT 8' TO 6476'. TIH W/WHIPSTOCK. RAN GYRO. SET WHIPSTOCK FACE @ 56.8 AZ. MILL FR 6460-6488, 6488-6469.

2-12-05: DRILL 6469-6471, 6492, 6524, 6573, 6606, 6660, 6709, 6740, 6778, 6803, 6813, 6929, 6944, 7009, 7031, 7085, 7147, 7195, 7207, 7218, 7274, 7284, 7493, 7503, 7680, 7688, 7711, 7805, 7811, 7915, 7925, 7978, 7993, 8026, 8030. 2-16-05: TIH W/MOTOR.

2-17-05: DRILL 8030-8081, 8177, 8203, 8374, 8379, 8484, 8500, 8508, 8594, 8606, 8735, 8750, 8849.

2-19-05: TIH W/RBP & SET @ 1260. TIH W/RETR HEAD & 40 JTS 2 7/8" DP. REL RBP. RIG DOWN. RELEASE RIG @ 14:00 PM. FINAL REPORT WAIT ON COMPLETION.

2-25-05: TIH W/2" COIL TBG. ACIDIZE LATERAL FROM 6750-8847 W/50,000 GALS 20% HCL. NEUTRALIZE COIL TBG W/SODA ASH & CLEAR W/25,000 CF N2.

3-09-05: PU BHA, WHIPSTOCK HOOK, BS, JARS & DC'S. PU 55 JTS 2 7/8" TBG TO 2100. 3-10-05: TAG WHIPSTOCK & ENGAGE @ 6464. JAR FREE. 3-11-05: HIT ON CIBP @ 6472. KNOCK LOOSE. KNOCK DN TO 6515. 3-15-05: PU MILL, BMPR SUB & WS. TAG @ 6490. KNOCK CIBP TO 6622. 21' OF FILL IN OPEN HOLE. TIH W/BP, MA, PERF SUB, SN, TAC, & 30 STANDS TO 2050. 3-16-05: TIH W/2 7/8" PROD TBG. PU PUMP & NEW RODS. 3-17-05: BUILD WH & TEST FLOWLINE. HOOK UP FLOWLINE TO REVERSE PIT. PUMP 2 HRS.

3-18-05: RIG DOWN. FINAL REPORT WAIT ON COMPLETION TEST

4-05-05: ON 24 HR OPT. PUMPING 21 OIL, 40 GAS, & 225 WATER. GOR-1914.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 4/15/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER

DATE

APR 26 2005
DeSoto/Nichols 12-93 ver 1.0