

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-140
Permit 28609
Revised June 10, 2003

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well:

Operator name & address CHEVRON U S A INC 11111 S WILCREST HOUSTON TX 77099					OGRID Number 4323			
Contact Party Denise Pinkerton					Phone 432-687-7375			
Property Name MARK			Well Number 011		API Number 30-025-26051			
UL - Lot 1	Section 3	Township 22S	Range 37E	Feet From The 430	North/South Line N	Feet From The 960	East/West Line E	County Lea

II. Workover:

Date Workover Commenced: 4/1/2005	Previous Producing Pool(s) (Prior to Workover): BLINEBRY OIL & GAS (PRO GAS) , JALMAT;TAN-YATES-7 RVRS (GAS) , WANTZ;ABO ,
Date Workover Completed: 4/28/2005	PENROSE SKELLY;GRAYBURG , BLINEBRY OIL AND GAS (OIL)

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

III. Attach a description of the Workover Procedures performed to increase production.

V. Signature:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
Signature	Electronically Signed	Title	Regulatory Specialist	Date	4/27/2006		
Type or print name		Denise Pinkerton		E-mail address	leakejd@chevron.com	Telephone No.	432-687-7375

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on: 4/28/2005

Signature District Supervisor: Paul Kautz District 1 Date 5/1/2006

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 5/1/2006

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-26051

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

MARK

8. Well No.

11

9. Pool Name or Wildcat

PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter A : 430' Feet From The NORTH Line and 960' Feet From The EAST Line

Section 3 Township 22-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3393' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ PLUGBACK TO GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-01-05: MIRU.

4-04-05: TIH W/BIT TO 5383'. TIH W/RBP & PKR TO 5310. SET RBP @ 5310.

4-05-05: PUH & SET PKR @ 5300'. TEST RBP TO 1000 PSI. TEST CSG TO 500 PSI. TOH W/WS. DUMP SAND ON TOP OF RBP.

4-06-05: TIH & RUN GR/CPNL/CCL LOG FR 5000' UP TO 2000'. RUN CBL/CCL LOG FR 5000' TO SURF.

4-07-05: PER GRAYBURG FR 3644-3647, 3666-3671, 3680-3689, 3696-3699, 3709-3713, 3725-3727, 3736-3743, 3750-3758, 3776-3784, 3792-3795. TIH W/PKRS. PUH TO 3628. SET PKRS.

4-08-05: ACIDIZE PERFS 3644-3795 W/2750 GALS 15% NEFE HCL.RU SWAB.

4-11-05: REL PKR. TIH & ADD PERFS 3797-3800, 3812-21, 3826-30, 3835-38, 3851-56.

4-12-05: TIH W/PKR. MARK SETTINGS. TREAT PERFS W/1000 GALS 15% ACID. REL PKR. PUH & FISH VALVE BAR.

4-13-05: RU SWAB.

4-14-05: REL PKR. TIH W/PKR & 112 JTS 3 1/2" TBG. SET PKR @ 3535. NU FRAC STACK.

4-15-05: NO OPERATIONS. WAIT ON FRAC.

4-18-05: FRAC W/67,000 GALS YF130, & SAND.

4-19-05: REL PKR. PUMP 32 BBLS FLUSH TBG. TOH W/PKR. TIH W/BIT & TAG SAND @ 5240'. (PBTD @ 5290'). TIH W/PKR & SET @ 3611. SWAB WELL.

4-20-05: TIH & RUN TEMP LOG FR 5200-3400. TIH & RUN PRISM LOG. (BAKER)

4-21-05: CONNECT FLOWLINE TO WH.

4-22-05: FLOW WELL TO BATTERY. TURN WELL OVER TO PRODUCTION.

4-25-05: REL PKR. UNLOAD RACK & TALLY PROD TBG. TIH W/BPMAJ, PERF SUB, SN, TAC, & 118 JTS 2 7/8" WS. EOT-3998. SN @ 3961.

4-26-05: TIH W/INSERT PUMP & RODS. HANG WELL ON. LOAD & TEST WELL. RIG DOWN. TURN WELL OVER TO PRODUCTION. FINAL REPORT

WAIT ON COMPLETION TEST.

4-28-05: ON 24 HR OPT. PUMPING 135 OIL, 165 GAS, & 285 WATER. GOR-1220

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 05/10/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

MAY 17 2005