

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well:

Operator name & address CHEVRON U S A INC 11111 S WILCREST HOUSTON TX 77099						OGRID Number 4323		
Contact Party Denise Pinkerton						Phone 432-687-7375		
Property Name W T MCCOMACK				Well Number 008		API Number 30-025-06937		
UL - Lot H	Section 32	Township 21S	Range 37E	Feet From The 1980	North/South Line N	Feet From The 660	East/West Line E	County Lea

II. Workover:

Date Workover Commenced: 6/13/2005	Previous Producing Pool(s) (Prior to Workover): PENROSE SKELLY,GRAYBURG
Date Workover Completed: 7/1/2005	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

III. Attach a description of the Workover Procedures performed to increase production.

V. Signature:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
Signature	Electronically Signed	Title	Regulatory Specialist	Date	4/27/2006		
Type or print name		Denise Pinkerton		E-mail address	leakejd@chevron.com	Telephone No.	432-687-7375

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on: 7/1/2005

Signature District Supervisor: Paul Kautz District 1 Date 5/1/2006

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 5/1/2006

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06937
5. Indicate Type of Lease	STATE ☒ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	W.T. MCCOMACK
8. Well No.	8
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3459'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter H : 1980' Feet From The NORTH Line and 660' Feet From The EAST Line
Section 32 Township 21-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN OUT & FRAC GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-05: MIRU. LD RODS.
6-14-05: LD 2 3/8" TBG. PU BIT & TAG @ 3828'.
6-15-05: RU TBG IN LINER. RU FOAM UNIT & ESTAB CIRC. CLEAN OUT. TIH OPENENDED.
6-16-05: PUP 1000 GALS 15% ACID. PU PKR & 110 JTS 3 1/2" FRAC TBG.
6-17-05: SET PKR @ 3455. LOAD & TEST CSG & PKR TO 400#.
6-20-05: NO WORK.
6-21-05: FRAC W/84,000 GALS OF YF130 & SAND.
6-22-05: UNSET PKR. TIH W/BIT & 123 JTS OF 2 3/8" WS. TAG @ 3830. POOH TO 3431. RU BLOWDOWN LINE TO BLOWDOWN TANK.
6-23-05: RU AIR UNIT. TIH TO 3830. C/O 3830-3922. POOH ABOVE LINER TO 3431.
6-24-05: TIH W/PKR, ON-OFF TOOL, 111 JTS 2 3/8" TBG SET @ 3472.
6-27-05: TIH W/PRISM LOG. SWAB.
6-28-05: SWAB. WELL IS FLOWING.
6-29-05: SWABBING. UNSET PKR. MOVE IN 2 3/8" PROD TBG TO 2000'.
6-30-05: EOT @ 3482'.
7-01-05: FLUSH FLOWLINE. TEST TO 100#. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 7/11/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Whimb
CONDITIONS OF APPROVAL, IF ANY: TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER
DATE

JUL 14 2005
DeSoto Records 12-83 100-1