

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-140
Permit 28615
Revised June 10, 2003

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well:

Operator name & address CHEVRON U S A INC 11111 S WILCREST HOUSTON TX 77099						OGRID Number 4323		
Contact Party Denise Pinkerton						Phone 432-687-7375		
Property Name MITTIE WEATHERLY				Well Number 007		API Number 30-025-35745		
UL - Lot D	Section 17	Township 21S	Range 37E	Feet From The 990	North/South Line N	Feet From The 990	East/West Line W	County Lea

II. Workover:

Date Workover Commenced: 6/23/2005	Previous Producing Pool(s) (Prior to Workover): WANTZ,ABO , PENROSE SKELLY,GRAYBURG
Date Workover Completed: 7/13/2005	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

III. Attach a description of the Workover Procedures performed to increase production.

V. Signature:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
Signature	Electronically Signed	Title	Regulatory Specialist	Date	4/27/2006		
Type or print name		Denise Pinkerton		E-mail address	leakejd@chevron.com	Telephone No.	432-687-7375

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on: 7/13/2005

Signature District Supervisor: Paul Kautz District 1 Date 5/1/2006

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 5/1/2006

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35745
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MITTIE WEATHERLY
8. Well No.	7
9. Pool Name or Wildcat	PENROSE SKELLY; GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3481'

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter D : 990' Feet From The NORTH Line and 990' Feet From The WEST Line
Section 17 Township 21-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CLEAN OUT & FRAC STIMULATE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-23-05: MIRU. UNSEAT PUMP. LD 25 RODS.
6-24-05: REL TAC. PU BIT & WS & TAG @ 3988'. PUH TO 3633.
6-27-05: PMP 1000 GALS 15% HCL. TIH W/PKR. RU SWAB.
6-28-05: SWAB.
6-29-05: REL PKR. TEST 3 1/2" FRAC TBG IN HOLE. SET PKR.
7-01-05: FRAC 3708-3960 W/160,000# 16/30 OTTAWA & 30,000# 16/30 SUPER LC, & 84,000 GALS YF 130ST. START SCALE INHIB.
7-05-05: REL PKR. TIH W/BIT & BIT SUB & TAG @ 3901'. 87' FILL.
7-06-05: RU AIR UNIT. C/EAN OUT 89' SAND. DRILL ON CICR. DRILL 20 INCHES OF CICR. TIH W/BIT TO ABOVE TOP PERF.
7-07-05: TAG CICR @ 3990. D/O CICR FR 3990-3991. D/O CMT FR 3991-4050. TIH W/PKR & SET @ 3514. SN @ 3504.
7-08-05: SWABBING.
7-11-05: TIH W/PRISM LOG. REL PKR.
7-12-05: TIH W/SUB. & 113 JTS 2 7/8" TBG.
7-13-05: HU QUICK CONNECT. RIG DOWN. TURN WELL OVER TO PRODUCTION.
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 7/18/2005

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)
APPROVED Gayle Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: _____ DATE _____

JUL 25 2005