

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(505) 393-6161 Fax:(505) 393-0720

District II  
1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Permit 33451

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-015-34718
1. Type of Well:O		5. Indicate Type of Lease P
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 N BROADWAY , , STE 1500 OKLAHOMA CITY , OK 73102		7. Lease Name or Unit Agreement Name KAISER 18H
4. Well Location Unit Letter H : 1650 feet from the N line and 390 feet from the E line Section 18 Township 18S Range 27E NMPM Eddy County		8. Well Number 010
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3306 GR		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Poolname or Wildcat
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <b>Drilling/Cement</b> <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
5/31/06 Spud 17 1/2" hole 6/1/06 TD 17 1/2" hole at 184' Ran in 4 jts of 13 3/8", 48#, ST&C csg & set at 173'. Cmt w/lead 100 sx Cl C; tail w/ 170 sx Cl C. WOC 10.5 hrs. (see attached details). 6/5/06 TD 12 1/4" hole at 1003'. Ran in with 21 jts 8 5/8", 24#, J-55 csg & set at 1003'. Cmt w/lead 350 sx 35:65 C; tail w/ 200 sx C; circ 29 sx to pits. WOC 18 hrs. Test csg 600 psi-30 minutes-ok. 6/12/06 TD 7 7/8" hole. Ran in w/77 jts 5 1/2", 15.5#, J-55 csg. Cmt with lead 100 sx 35:65 Poz C; tail w/ 600 sx 60:40 Poz C; circ 78 sx to pit. Bump plug w/1870psi. 6/13/06 release rig.  
See Attached  
5/31/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/01/06	Surf		17.5	13.375	48	H-40	0	184	100		C				
06/01/06	Surf		17.5	13.375	48	H-40	0	184	170		C				
06/05/06	Int1		12.25	8.625	24	J-55	0	1003	350		C				
06/05/06	Int1		12.25	8.625	24	J-55	0	1003	200		C				
06/14/06	Prod		7.875	5.5	15.5	J-55	0	3514	100		35:65 Poz				
06/14/06	Prod		7.875	5.5	15.5	J-55	0	3514	600		60:40 Poz				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Sr. Regulatory Specialist DATE 7/10/2006  
Type or print name Linda Guthrie E-mail address linda.guthrie@dmr.com Telephone No. 405-228-8209

For State Use Only:

APPROVED BY: Bryan Arrant TITLE Geologist DATE 7/11/2006 6:47:13 AM

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34718
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198		7. Lease Name or Unit Agreement Name KAISER 18 H
4. Well Location Unit Letter H : 1650 feet from the North line and 390 feet from the East line Section 18 Township 18S Range 27E NMPM County Eddy		8. Well Number 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3306' GR		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Yeso
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER Drilling Operations / cementing detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/31/06 Spud 17 1/2" hole.

6/01/06 TD 17 1/2" hole at 184'. Ran in with 4 joints of 13 3/8", 48#, ST&C casing and set at 173'. Cement with 100 sx Class C + 2 % CaCl<sub>2</sub> + 2% + 0.5# LCM-1; slurry 14.8 ppg, 1.35 cu/ft, 6.35 gps; tail with 170 sx Class C + 2% CaCl<sub>2</sub>; slurry 14.8 ppg, 1.35 cu/ft., 6.35 ppgs; tail with 170 sx Class C + 2% CaCl<sub>2</sub>, slurry 14.8 ppg, 1.32 cu/ft., 6.32 gps; circ 27 sx to pits. Total volume of slurry = 370 cu/ft. Estimated temperature of slurry = 80 degrees, estimated temperature of formation = 80 degrees; estimated compressive strength at 8 hours = 500 psi. WOC 10 1/2 hrs.

6/05/06 TD 12 1/4" hole at 1003'. Ran in with 21 joints of 8 5/8", 24#, J-55, ST&C casing. Cement with lead 350 sacks 35:65:6 C + 5% NaCl + 1/4 # Celloflake, slurry = 12.7 ppg, 1.94 cu/ft/sx, 10.5 gps; tail with 200 sacks C + 2% CaCl<sub>2</sub> + 1/4 # Celloflake; slurry 14.8 ppg, 1.35 cu/ft/sx, 6.35 gps. Total volume is 850 cu/ft; circ 29 sacks to pits. WOC 18 hours. Test casing to 600 psi for 30 minutes - ok.

6/12/06 TD 7 7/8" hole at 3514'.

6/13/06 Ran in with 77 joints 5 1/2", J-55, 15.5#, LT&C.

6/14/06 Cement with 100 sx 35:65:6 Poz Class C + 5% Salt + 1/2 # LCM-1, slurry 12.7 ppg, 1.94 cu/ft yield, 10.5 gps; tail with 600 sx 60:40 Class C + 5% NaCl + .75% BA-10 + 1/2 # LCM-1 + .4 % SMS + 4% MPA1, slurry 13.8 ppg, 1.37 cu/ft, 6.33 gps, total vol = 1016 cu/ft. Estimated temperature of formation +/- 104 degrees, estimated temperature of slurry = 96 degrees. Bump plug with 1870 psi - plug held ok; circ 78 sx to pits. Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Sr. Staff Eng. Tech DATE 7/10/06

Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. 405-552-8198

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Drilling Comments**

OGRID: [6137] DEVON ENERGY PRODUCTION COMPANY, LP  
Permit Number: 33451  
Permit Type: Drilling

Created By	Comment	Comment Date
BArrant	Please read NMOC Rule 107 (options 1 & 2.) The minimum WOC time for setting casing in the water basins is 18 hours. Did your contractor pressure test the 13 3/8" casing?There is no information provided. Please note the time in minutes for the casing pressure test on the 5 /12" casing.	7/1/2006