State of New Mexico

Form C-101 Permit 33630

75250

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| 1. | Operator Name and Address ARRINGTON OIL & GAS INC | 2. OGRID Number 5898 | | |
|------------------|---|-------------------------------|--|--|
| I | PO BOX 2071 MIDLAND , ТХ 79702 | 3. API Number 30-015-34996 | | |
| 4. Property Code | 5. Property Name | 6. Well No. | | |
| 35830 | BIG DADDY RABBIT 001H | | | |

7. Surface Location

| | UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|---|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| 1 | Α | 19 | 19S | 23E | Α | 700 | N | 700 | E | EDDY |

8. Pool Information

COTTONWOOD CREEK; WOLFCAMP (GAS)

Additional Well Information

| | 561 | | Additional Well Intollic | auon | 444 | |
|--|------------------------------|---------------------|---|---|--|--|
| 9. Work Type New Well | | | 11. Cable/Rotary | 11. Cable/Rotary 12. Lease Type Private | | |
| | | posed Depth 8105 | 16. Formation Wolfcamp | 17. Contractor | 18. Spud Date 7/17/2006 | |
| Depth to Ground 500 | Depth to Ground water 500 | | Distance from nearest fresh water > 1000 | well | Distance to nearest surface water > 1000 | |
| Pit: Liner: Synthetic (Closed Loop Syste | - | mils thick | Clay Pit Volume: 10000 bbls | | Diesel/Oil-based Gas/Air | |

19. Proposed Casing and Cement Program

| Туре | Hole Size | Casing Type | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 12.25 | 8.625 | 32 | 1300 | 690 | 0 |
| Prod | 7.875 | 5.5 | 17 | 8105 | 880 | 0 |

Casing/Cement Program: Additional Comments

Cmt 8 5/8" surface csg w/ 490 sx light C (65:35:6) w/ 5 pps glisonite (D24), 3% salt (D44) & 2% CaCl2 (12.4/2.06), tail w/ 200 sx C w/ 2% CaCl2 (14.8/1/34). If necessary, will run a temperature survey and 1" to surface w/ C w/ 2% CaCl2. 5 1/2" prod csg w/ 550 sx 50:50:10 Poz C geg w/ 1/4# pps flocele (D29)(11.9/2/32) TXI lightweight w/ 100% calc Carb (D151), 2% FLA (D112), 2% expansion agent (D174), 0.2% antifoamer (D46), 0.2% dispersant(D65)&0.1% extender (B159)(13.0/2/77).

Proposed Blowout Prevention Program

| Troposed Blowout Trevention Trogram | | | | | | | |
|-------------------------------------|------------------|---------------|--------------|--|--|--|--|
| Туре | Working Pressure | Test Pressure | Manufacturer | | | | |
| DoubleRam | 5000 | 5000 | Weatherford | | | | |

| I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to | | OIL CONSERVATION DIVISION | | |
|--|----------------------------------|-------------------------------|----------------------------|--|
| NMOCD guidelines X , a general permit OCD-approved plan \Box . | t , or an (attached) alternative | Approved By: Bryan Arrant | | |
| Printed Name: Electronically filed b | y Debbie Freeman | Title: Geologist | | |
| Title: Engineer Tech | | Approved Date: 7/13/2006 | Expiration Date: 7/13/2007 | |
| Email Address: debbie@arringtonoi | l.com | | | |
| Date: 7/6/2006 P | hone: 432-682-6685 | Conditions of Approval Attack | ned | |

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 33630

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| V.557. | | | | |
|------------------|--------------------------------------|---------------------|--------------|--|
| 1. API Number | 2. Pool Code | 3. | Pool Name | |
| 30-015-34996 | 75250 | REEK;WOLFCAMP (GAS) | | |
| 4. Property Code | 5. Prop | erty Name | 6. Well No. | |
| 35830 | BIG DADDY RABBIT | | 001H | |
| 7. OGRID No. | 8. Operator Name 9. Ele | | 9. Elevation | |
| 5898 | DAVID H ARRINGTON OIL & GAS INC 4091 | | | |

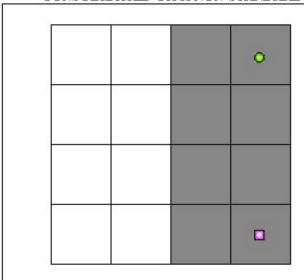
10. Surface Location

| _ | | | | | | | | | | |
|---|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| | UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
| | Α | 19 | 19S | 23E | | 700 | N | 700 | E | EDDY |

11. Bottom Hole Location If Different From Surface

| UL - Lot Section | Township Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|-------------------------------|---------------------|---------|--------------------------|----------|-----------|---------------|--------|
| P 19 | 19S 23E | P | 660 | S | 700 | E | EDDY |
| 12. Dedicated Acres 320.00 | 13. Joint or Infill | 14 | . Consolidation : N/A | Code | | 15. Order No. | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Debbie Freeman

Title: Engineer Tech Date: 7/6/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: V. Lynn Bezner Date of Survey: 7/29/2006 Certificate Number: 7920

Permit Comments

Operator: DAVID H ARRINGTON OIL & GAS INC , 5898 Well: BIG DADDY RABBIT #001H

30-015-34996 API:

| Created By | Comment | Comment Date |
|------------|--|--------------|
| DFreeman | Hi Bryan, I'm sending all supporting documentation by Fedex Today. | 7/6/2006 |

Permit Conditions of Approval

Operator: DAVID H ARRINGTON OIL & GAS INC , 5898 Well: BIG DADDY RABBIT #001H

API: 30-015-34996

| OCD Reviewer | Condition |
|-----------------|---|
| BArrant | Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines |
| BArrant | Will require a directional survey with the C-104 |
| BArrant | Please notify OCD time of spud and time to witness the cementing of the surface casing. |
| BArrant | As noted, operator to drill surface hole with fresh water mud. |