

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 20 N BROADWAY OKLAHOMA CITY, OK 73102		2. OGRID Number 6137
		3. API Number 30-025-38011
4. Property Code 35843	5. Property Name RED BULL 28 STATE COM	6. Well No. 001

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	28	23S	35E	L	1500	S	1200	W	LEA

8. Pool Information

CINTA ROJA, MORROW, WEST (GAS)	96602
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Additional Well Information

9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3374
14. Multiple N	15. Proposed Depth 14400	16. Formation Morrow	17. Contractor	18. Spud Date 8/31/2006
Depth to Ground water 100		Distance from nearest fresh water well > 1000		Distance to nearest surface water > 1000

Pit: Liner: Synthetic ☒ 12 _____ mils thick Clay ☐ Pit Volume: 40000 _____ bbls Drilling Method:
 Closed Loop System ☐ Fresh Water ☒ Brine ☐ Diesel/Oil-based ☐ Gas/Air ☐

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	870	660	0
Int1	12.25	9.625	40	5270	1464	0
Prod	8.75	7	26	12600	442	9500
Liner1	6.125	4.5	13.5	14400	280	12300

Casing/Cement Program: Additional Comments

13 3/8 csg- cmt lead w/360 sx Poz, tail w/300 sx C1C. 9 5/8 csg- cmt lead w/1164 sx Poz, tail w/300 sx Poz 7 csg - cmt w/442 sx Super H 6 1/8 liner - cmt w/280 sx Class H Mud: 0-870 8.4-9.4 32-34 vis, N/C Fluid loss 870-5270 9.9-10.1 28-29 vis N/C fluid loss 5270-12600 8.5-10.0 28-29 vis, N/C fluid loss 12600-14400 12.0-13.5 34-40 vis 8-6cc fluid loss

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Hydril	5000	5000	
DoubleRam	10000	10000	
Pipe	10000	10000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input checked="" type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION
Printed Name: Electronically filed by Linda Guthrie	Approved By: Paul Kautz
Title: Sr. Regulatory Specialist	Title: Geologist
Email Address: linda.guthrie@dvn.com	Approved Date: 7/19/2006 Expiration Date: 7/19/2007
Date: 7/18/2006 Phone: 405-228-8209	Conditions of Approval Attached

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Morrow
Property Code	Property Name RED BULL "28" STATE COM	Well Number 1
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY LP	Elevation 3374'

Surface Location

UL or lot No. L	Section 28	Township 23 S	Range 35 E	Lot Idn	Feet from the 1500	North/South line SOUTH	Feet from the 1200	East/West line WEST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Norvella Adams</i> 7/18/06 Signature Date</p> <p>Norvella Adams Printed Name</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 28, 2006</p> <p>Date Surveyed</p> <p>Signature of L. Jones Professional Surveyor</p> <p>NEW MEXICO</p> <p>W.Q. No. 6859</p> <p>Certificate No. Gary Jones 7977</p> <p>PROFESSIONAL LAND SURVEYORS</p>

Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: RED BULL 28 STATE COM #001

API: 30-025-38011

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114