

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit35183

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:G 2. Name of Operator ENERGEN RESOURCES CORPORATION 3. Address of Operator 605 21ST STREET NORTH , BIRMINGHAM , AL 352032707 4. Well Location Unit Letter 3 : 465 feet from the N line and 1700 feet from the W line Section 3 Township 29N Range 09W NMPM San Juan County		WELL API NUMBER 30-045-33742
		5. Indicate Type of Lease P
		6. State Oil & Gas Lease No.
		7. Lease Name or Unit Agreement Name LOBATO 29 9 3
		8. Well Number 001S
		9. OGRID Number 162928
		10. Pool name or Wildcat
11. Elevation (Show whether DR, KB, BT, GR, etc.) 5679 GR		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: Spud ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/27/2006 Spudded well.

Spud well @ 1:00 pm on 07/27/06. Drill 12.25" hole to 312'. Run 7 jts. 8.625" 23# J-55 ST&C casing, set @ 312'. RU Halliburton. Cement with 225 sks Class B, 2% CaCl2, 5#/sk gilsonite, 1/4#/sk flocele (266 cu.ft.). Circulate 12 bbls cement to surface. Plug down @ 3:00 pm on 07/28/06. WOC. RD Halliburton. NU BOP. Test casing & BOP to 600 psi - ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Analyst DATE 8/1/2006

Type or print name Vicki Donaghey E-mail address vdonaghe@energen.com Telephone No. 505-325-6800

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 8/2/2006