

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-140
Permit 28607
Revised June 10, 2003

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well:

Operator name & address CHEVRON U S A INC 11111 S. WILCREST HOUSTON TX 77099					OGRID Number 4323			
Contact Party Denise Pinkerton					Phone 432-687-7375			
Property Name HUGH			Well Number 003		API Number 30-025-10259			
UL - Lot B	Section 14	Township 22S	Range 37E	Feet From The 660	North/South Line N	Feet From The 1980	East/West Line E	County Lea

II. Workover:

Date Workover Commenced: 4/8/2005	Previous Producing Pool(s) (Prior to Workover): PENROSE SKELLY,GRAYBURG , BLINEBRY OIL AND GAS (OIL)
Date Workover Completed: 5/13/2005	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

III. Attach a description of the Workover Procedures performed to increase production.

V. Signature:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
Signature	Electronically Signed	Title	Regulatory Specialist	Date	4/27/2006		
Type or print name		Denise Pinkerton		E-mail address	leakejd@chevron.com	Telephone No.	432-687-7375

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on: 5/13/2005

Signature District Supervisor: Paul Kautz District 1 Date 5/1/2006

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 5/1/2006

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10259
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	HUGH
8. Well No.	3
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3347'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter B : 660' Feet From The NORTH Line and 1980' Feet From The EAST Line
Section 14 Township 22-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUGBACK TO GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-08-05: MIRU PU.
4-11-05: TOH & LD 134 JTS 2 3/8" PROD TBG. TIH W/BIT & 172 JTS 2 7/8" TBG. NO FILL.
4-12-05: TIH W/CIBP & SET @ 5300'. DUMP 35' CMT ON TOP OF CIBP. TIH & SET CIBP @ 5050'. RUN GR/CBL FR 5000' TO SURF. (TOC APPROX 1650'). TIH & DUMP 35' CMT ON TOP OF CIBP @ 5050.
4-13-05: PERF 3648-54, 3662-66, 3692-3700, 3720-28, 3739-45, 3758-62, 3770-74, 3790-98, 3805-10, 3816-18, 3828-34, 3842-50, 3859-63, 3867-71, 3885-89'. TIH & SET RBP @ 3915. TIH W/PPI PKR ASSEMBLY.
4-18-05: ACIDIZE PERFS 3648-3889 W/3000 GALS ANTI SLUDGE 15% HCL. REL PKR. & PUH TO 3628. (SN @ 3608). RU SWAB.
4-19-05: SWABBING.
4-20-05: REL PKR. TIH & SPOT SAND ON TOP OF RBP. TIH W/MAGNET & 1 JT 2 7/8" TBG.
4-21-05: TIH HYDRO TEST 112 JTS 3 1/2" WS. SET PKR @ 3534.
4-25-05: FRAC W/66,000 GALS YF130 & SAND.
4-26-05: RU SWAB. TIH W/SINKERBAR ON SAND LINE & TAG SAND @ 2100. (PKR @ 3534') WAIT ON COIL TBG UNIT.
4-27-05: TIH W/DRAG BIT & MOTOR. TAG @ 2110. WASH THRU BRIDGE. C/O BRIDGES TO 3510 BY COIL TALLY.
4-28-05: PUMP 5 BBLS TBG TO CLEAR PKR. REL PKR. TIH W/BIT & TAG @ 3750'. C/O SAND FR 3750-3915. TOP OF RBP.
4-29-05: TAG RBP @ 3915. TIH W/SHORT CATCH OVERSHOT & 2 7/8" WS TO 3915.
5-02-05: TIH W/MAGNET. TIH W/SHORT CATCH & TAG @ 3941. WORK W/TOOLS ON BTM. LATCH ONTO RBP.
5-03-05: TIH W/PKR & SET @ 3499. SWAB.
5-04-05: TIH W/TEMP LOG TOOL.
5-05-05: FLOW WELL. PUMP 40 BBLS TO KILL WELL. REL PKR.
5-06-05: PU MOTOR, SEAL, GAS SEP, PMP. TIH W/120 JTS 2 7/8" TBG. EOT @ 3818. INTAKE @ 3798. INSTL CABLE CONNECTION. RIG-DOWN. FINAL REPORT. TURN WELL OVER TO PRODUCTION. WAIT ON COMPLETION TEST.
5-13-05: ON 24 HR OPT. PUMPING 42 OIL, 110 GAS, & 576 WATER. GOR-2619. TBG PRESS-35#, CSG PRESS-35#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 5/16/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

DATE

MAY 18 2005

DeSoto/Nichols 12-93 ver 1.0

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