#### State of New Mexico

Form C-101 Permit 35656

#### **Energy, Minerals and Natural Resources**

### Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

TETETOTI OTT	ATTECATION OF LIGHT TO DRING, RE-LIVER, DELLEY, TEOGRACK, OR ADD A ZONE							
1.	Operator Name and Address	2. OGRID Number						
YATES P.	ETROLEUM CORPORATION	25575 3. API Number						
	105 S 4TH ST ARTESIA , NM 88210							
•	1112011,1111 00210	30-015-35090						
4. Property Code	5. Property Name	6. Well No.						
22552	JACQUE AQJ STATE	008						

#### 7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	N	34	215	31E	N	990	S	2310	W	EDDY

#### 8. Pool Information

LOST TANK; DELAWARE, WEST 965
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#### Additional Well Information

9. Work Type New Well	10. We		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3482
14. Montriple N			16. Formation Bone Spring	17. Contractor	18. Spud Date 8/8/2006
Depth to Ground water 630			Distance from nearest fresh water wel > 1000	Distance to nearest surface water > 1000	
it: Liner: Synthetic X Closed Loop System	_	mils thick		rilling Method: resh Water Brine	Diesel/Oil-based 🗆 Gas/Air 🗙

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	850	670	0
Int1	11	8.625	32	4100	1120	0
Prod	7.875	5.5	15.5	8250	950	0

#### Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Bone Spring and intermediate formations. Approximately 850' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

of my knowledge and belief.	nation given above is true and complete to the bes illing pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines [7], a g OCD-approved plan [7].	eneral permit X, or an (attached) alternative	Approved By: Bryan Arrant				
Printed Name: Electron	ically filed by Shirley Pruitt	Title: Geologist				
Title:		Approved Date: 8/17/2006	Expiration Date: 8/17/2007			
Email Address: shirley	@ypcnm.com					
Date: 8/7/2006	Phone: 505-748-4356	Conditions of Approval Attac	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

#### State of New Mexico

Form C-102 Permit 35656

## Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

YY	ELL LOCATION AND ACI	EAGE DEDICATION FI	JAI		
1. API Number	2. Pool Code	3. P	ool Name		
30-015-35090	96582	ELAWARE, WEST			
4. Property Code	5. Property	6. Well No.			
22552	JACQUE AC	008			
7. OGRID No.	8. Operato	9. Elevation			
25575	YATES PETROLEUM CORPORATION 3482				

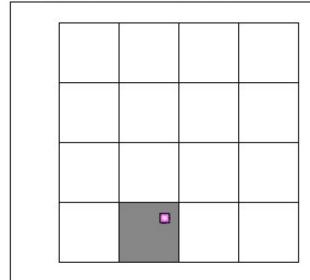
#### 10. Surface Location

ò	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	N	34	21S	31E		990	S	2310	w	EDDY

#### 11. Bottom Hole Location If Different From Surface

			· Dover								
UL - Lot	Section	Township	Range	Lot Id	dn	Feet From	N/S Li	ine	Feet From	E/W Line	County
10757175	cated Acres	13	13. Joint or Infill		14. Consolidation Code				15. Order No.		

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Shirley Pruitt

Title:

Date: 8/7/2006

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 8/4/2006 Certificate Number: 3640

## **Permit Comments**

Operator: YATES PETROLEUM CORPORATION, 25575
Well: JACQUE AQJ STATE #008
API: 30-015-35090

Created By	Comment	Comment Date
DCAFFALL	Mud Program: 0-850' Fresh Water/Gel 850'-4100' Brine; 4100'-8250' Fresh water	8/7/2006
DCAFFALL	BOPE PROGRAM: A 3000# BOPE will be installed on the 8 5/8" casing and tested daily.	8/7/2006
DCAFFALL	Potash Waiver will be submitted manually.	8/7/2006
DCAFFALL	H2S Contingency Plan will be submitted manually.	8/7/2006

# Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION, 25575 Well: JACQUE AQJ STATE #008 API: 30-015-35090

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Well location lies in R-111-P. Operator to comply with all rules and regulations.
BArrant	Please notify OCD time of spud and time to witness the cementing to surface of all casing strings.