<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 36565

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | . Operator Name and Address | 2. OGRID Number | | |
|------------------|------------------------------------|-----------------|--|--|
| YATES I | 25575 | | | |
| | 105 S 4TH ST ARTESIA , NM 88210 | 3. API Number | | |
| | ARTESIA, NIVI 60210 | 30-025-38077 | | |
| 4. Property Code | 5. Property Name | 6. Well No. | | |
| 35946 | VAN ZANT BJN STATE COM | 001 | | |

7. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| В | 1 | 10S | 32E | 2 | 660 | N | 1750 | E | LEA |

8. Pool Information

Wildcat Mississippian 0

Additional Well Information

| | De Silvinia de Carte | | | | 561 |
|--------------------------|---|-----------|--|-------------------------|---|
| 9. Work Type New Well | 10. Well Type GAS | | 11. Cable/Rotary | 12. Lease Type State | e 13. Ground Level Elevation 4241 |
| 14. Multiple | 15. Propose | | 16. Formation | 17. Contractor | • |
| N | 1085 | O | Mississippian Age Rocks-Undivided | F8: | 8/18/2006 |
| Depth to Ground water | | | Distance from nearest fresh water well | | Distance to nearest surface water |
| 150 | | | > 1000 | | > 1000 |
| it: Liner: Synthetic | X 12 | mils thic | Clay Pit Volume: 24000 bbls Drilling | Method: | A 1000 MALLO DILIDAN MA 1000 MALAYSIA N |
| Closed Loop Syst | tem | -37- | Fresh V | Vater X Brine D | iesel/Oil-based Gas/Air |

19. Proposed Casing and Cement Program

| | 1.5.51.51.21.1.1.552 | A STATE OF THE STA | | | | |
|------|----------------------|--|------------------|---------------|-----------------|---------------|
| Туре | Hole Size | Casing Type | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
| Surf | 17.5 | 13.375 | 48 | 400 | 400 | 0 |
| Int1 | 12.25 | 9.625 | 40 | 3650 | 1225 | 0 |
| Prod | 8.75 | 5.5 | 17 | 10850 | 1800 | 3150 |

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Mississipian/intermediate formations. Approximately 400' of surface casing will be set and cement circulated. Intermediate casing will be set at 3650', cement circulated to surface. If commercial, production casing will be ran, cemented, perforated and stimulated as need to gain production.

Proposed Blowout Prevention Program

| Туре | Working Pressure | Test Pressure | Manufacturer |
|-----------|------------------|---------------|--------------|
| DoubleRam | 5000 | 5000 | |

| of my knowledge and belief. | ation given above is true and complete to the best Hing pit will be constructed according to | OIL CONSERVATION DIVISION | | | |
|--|---|-----------------------------|----------------------------|--|--|
| NMOCD guidelines a ge OCD-approved plan | meral permit X, or an (attached) alternative | Approved By: Paul Kautz | | | |
| Printed Name: Electroni | cally filed by Shirley Pruitt | Title: Geologist | | | |
| Title: | | Approved Date: 8/21/2006 | Expiration Date: 8/21/2007 | | |
| Email Address: shirleyp | @ypcnm.com | | | | |
| Date: 8/18/2006 | Phone: 505-748-4356 | Conditions of Approval Atta | ched | | |

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 36565

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1. API Number 30-025-38077 | 2. Pool Code | Pool Name Mississippian | |
|-------------------------------|------------------------|----------------------------|-------------|
| 4. Property Code | 5. Property Name | | 6. Well No. |
| 35946 | VAN ZANT BJN STATE COM | | 001 |
| 7. OGRID №. | 8. Operator | 9. Elevation | |
| 25575 | YATES PETROLEUM | 4241 | |

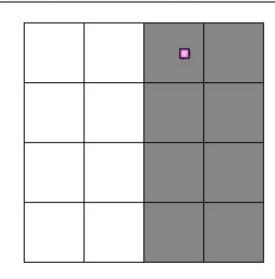
10. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| В | 1 | 10S | 32E | | 660 | N | 1750 | E | LEA |

11. Bottom Hole Location If Different From Surface

| UL - Lot | Section | Township | | Range | Lot | Idn | Feet From | N/S L | ine | Feet From | E/W Line | County |
|----------|--------------------|----------|---------------------|-------|-----|-----|-------------------|-------|-----|---------------|----------|--------|
| 120112 | ated Acres 9.84 | | 13. Joint or Infill | | | 14 | . Consolidation (| Code | | 15. Order No. | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Shirley Pruitt

Title:

Date: 8/18/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 8/15/2006 Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: VAN ZANT BJN STATE COM #001

30-025-38077 API:

| Created By | Comment | Comment Date |
|---------------|--|-----------------|
| SPRUITT | Mud Program: 0-400' FW Gel; 400'-1640' FW; 1640'-3650' Red Bed Mud/Oil; 3650'-7100' Cut Brine; 7100'-10210' SGel/Starch; 10210'-TD SW Gel/Starch/4.6%KCL. | 8/18/2006 |
| SPRUITT | BOPE Program: A 5000# BOPE will be installed on the 9.625" casing and tested daily for operational. | 8/18/2006 |
| SPRUITT | Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface to the Mississippian formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118. | 8/18/2006 |

Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION , 25575 Well: VAN ZANT BJN STATE COM #001

API: 30-025-38077

| OCD Reviewer | Condition |
|-----------------|---|
| Inkautz | Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines |
| pkautz | prior to any pit construction notify Gary Wink at 505-393-6161 ext 114 |