State of New Mexico

Form C-101 Permit 36706

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	, I DOODLICH, OIL IDD II DOIL
Operator Name and Address	2. OGRID Number
	6137
	3. API Number
alibilia Oily , Oik 75102	30-015-35112
5. Property Name	6. Well No.
FAIRCHILD	001
	Operator Name and Address 3Y PRODUCTION COMPANY, LP 20 N Broadway lahoma City , OK 73102 5. Property Name

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Α	11	18S	26E	A	430	N	530	E	EDDY

8. Pool Information

RED LAKE,GLORIETA-YESO	51120
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Additional Well Information

	37%		THE THE PARTY OF T	*****	7.0
9. Work Type New Well	e 10. Well Type OIL				13. Ground Level Elevation 3297
14. Multiple 15. Prop		posed Depth	16. Formation	17. Contractor	18. Spud Date
И	N 77		Yeso Formation	24 44	10/1/2006
Depth to Ground	l water		Distance from nearest fresh water w	ell	Distance to nearest surface water
50			> 1000		> 1000
it: Liner: Synthetic	X 12	mils thick	Clay Pit Volume: 20000 bbls 1	Drilling Method:	SK ANAGON WALLOW DANGED
Closed Loop Syste	m			Fresh Water Brine 1	Diesel/Oil-based 🗙 Gas/Air 🦳

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	340	0
Int1	12.25	9.625	40	1100	392	0
Prod	8.75	7	26	3835	865	0
Liner1	6.25	4.5	11.6	7712	645	3250

Casing/Cement Program: Additional Comments

Cement: 13 3/8" csg with 140 sx 35:65 Poz C + 2% CaCl2 and tail w/ 200 sx Cl C + 2% CaCl2; 9 5/8" with 192 sx 35:65 Poz C + 2% CaCl2 and tail with 200 sx Cl C + 2% CaCl2; Whipstock plug at 3500' cmt with 275 sx Cl H + 5% NaCl; 7" csg with 590 sx 60:40 Poz C + 5% NaCl; 4 1/2" csg with 645 sx 60:40 Poz C + 5% NaCl. Mud: 0-350' Fresh, 8.5-8.7, 3-5 visc, NC water loss; 350-1100' fresh, 8.4-8.6, 1 visc, NC water loss; 1100-3300' brine, 8.5-8.6, 1 visc, NC water loss; 3300-3500' brine, 8.5-8.6, 2-3 visc, 15-20 water loss; 3022-3835' brine, 8.5-8.7, 2-3 visc, 10-12 water loss;

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
DoubleRam	5000	5000	
Hydril	3000	3000	

I hereby certify that the information gives of my knowledge and belief. I further certify that the drilling pit v		OIL CONSERVA	ATION DIVISION
NMOCD guidelines a general per OCD-approved plan	mit X, or an (attached) alternative	Approved By: Bryan Arrant	
Printed Name: Electronically filed	i by Linda Guthne	Title: Geologist	
Title: Sr. Regulatory Specialist		Approved Date: 8/24/2006	Expiration Date: 8/24/2007
Email Address: linda.guthrie@dv	n.com		
Date: 8/23/2006	Phone: 405-228-8209	Conditions of Approval Attack	ned

DISTRICT I 1625 N. French Dr., Hobbe, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 68210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 67505 OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	l l	ol Name SSO
Property Code	Property Name FAIRCHILD	Well Number
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., L.P.	Elevation 3297

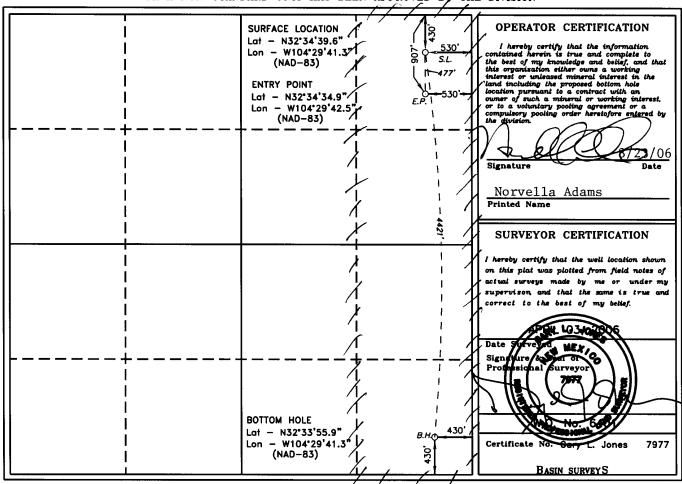
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	18 S	26 E		430	NORTH	530	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section 11	Township 18 S	Range 26 E	Lot Idn	Feet from the	North/South line	Feet from the 430	East/West line EAST	County EDDY
Dedicated Acres	Joint o		nsolidation	Code Ore	der No.		.30	<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Permit Comments

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: FAIRCHILD #001 API: 30-015-35112

Created By	Comment	Comment Date
ADAMSN	BOP: The 3K annular BOP will be nippled up on the 13 3/8" casing and tested to 1000 psi High and 250 psi Low with the Rig Pump. The 5K double BOP will be nippled up on the 9 5/8" and tested per Onshore Order #2. An H2S plan will be sent under separate cover.	8/23/2006

Permit Conditions of Approval Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137 Well: FAIRCHILD #001

API: 30-015-35112

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Will require a directional survey with the C-104
BArrant	Please notify OCD time of spud and time to witness the cementing to surface of all (3) casing strings.